

BATANGAS II ELECTRIC COOPERATIVE, INC.

Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF SEPTEMBER 2019 (For Non - TOU Customers)

Based on August 2019 Generation Cost

| Source | (A) kwh Purchased | (B) Energy Share (%) | (C) Basic Generation Cost (Php) | (D) * Other Charges/ Adjustments (Php) | (E = C + D) Total Gen Cost for the Month (Php) | (F = E/A) Gen Rate based on Aug 2019 Gen. Cost (Php/kwh) | (G) Gen Rate based on July 2019 Gen. Cost (Php/kwh) | (H = F - G) Increase (Decrease) (Php/kwh) |
|---|--|-------------------------|--|---|---|---|--|--|
| A. MAINLAND | | | | | | | | |
| GN Power Mariveles Coal Plant Ltd. Co. | 57,023,145.5744 | 70% | 314,463,082.19 | 10,069,721.64 | 324,532,803.83 | 5.6912 | 4.9737 | 0.7176 |
| Wholesale Electricity Spot Market (WESM) | 24,538,551.3950 | 30% | 75,622,540.69 | (825,684.61) | 74,796,856.08 | 3.0481 | 5.2767 | (2.2286) |
| Net Metering | 6,562.0000 | 0.01% | 33,539.30 | - | 33,539.30 | 5.1111 | 6.4159 | |
| Total kwh Purchased/Generation Cost TOU | 81,568,258.9694 (4,129,883.8903) | 100% | 390,119,162.18 (15,250,298.62) | 9,244,037.03 | 399,363,199.21 (15,250,298.62) | 4.8961 | 5.0926 | (0.1966) |
| Kwh Purchased/Generation Cost Net of TOU | 77,438,375.0791 | | 374,868,863.56 | 9,244,037.03 | 384,112,900.59 | 4.9602 | 5.1485 | (0.1883) |
| ** Other Generation Rate Adjustments | | | | | | | | |
| Generation Cost Adjustment | | | | | | | | |
| Pilferage Recoveries | | | | | (1,075,738.76) | -0.0139 | -0.0057 | (0.0081) |
| Prompt Payment/UCCB Discount | | | | | (5,734,555.37) | -0.0741 | -0.1371 | 0.0630 |
| Generation Charge Net of TOU | 77,438,375.0791 | | | | 377,302,606.46 | 4.8723 | 5.0057 | |
| Adjusted Generation Charge | | | | | | 4.8723 | 5.0057 | (0.1334) |
| | | | | | Billing Month | Sep 2019 | August 2019 | |
| B. SALE FOR RESALE | | | | | | | | |
| Lima Enerzone Corporation | 124,075.0000 | 100% | 809,306.31 | 116,402.68 | 925,708.99 | 7.4609 | 8.1196 | (0.6587) |
| | | | | | Billing Month | Sep 2019 | August 2019 | |
| C. SPUG TINGLOY | | | | | | | | |
| National Power Corporation | 178,500.0000 | 100% | 1,006,811.40 | 0.00 | 1,006,811.40 | 5.6404 | 5.6404 | - |
| Prompt Payment Discount | | | | | (15,108.61) | (0.0846) | (0.1092) | 0.0245 |
| Generation Charge | | | | | | 5.5558 | 5.5312 | 0.0245 |
| | | | | | Billing Month | Sep 2019 | August 2019 | |

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.