

BATANGAS II ELECTRIC COOPERATIVE, INC.
Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF OCTOBER 2018 (For Non - TOU Customers)
Based on September 2018 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on Sept. 2018 Gen. Cost (Php/kwh)	(G) Gen Rate based on Aug. 2018 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
A. MAINLAND								
GN Power Mariveles Coal Plant Ltd. Co.	59,036,400.0100	77%	346,500,748.98	6,610,742.04	353,111,491.02	5.9813	5.7637	0.2175
Wholesale Electricity Spot Market (WESM)	17,965,264.5151	23%	58,477,648.63	864,975.97	59,342,624.60	3.3032	2.9622	0.3410
Net Metering	6,793.0000		35,219.66	-	35,219.66			
Total Generation Cost TOU	77,008,457.5251 (5,521,711.9144)	100%	405,013,617.27 (21,377,737.29)	7,475,718.01	412,489,335.28 (21,377,737.29)	5.3564	5.1433	0.2132 -
Generation Cost Net of TOU	71,486,745.6107		383,635,879.98	7,475,718.01	391,111,597.99	5.4711	5.2316	0.2395
** Other Generation Rate Adjustments								
Pilferage Recoveries					(305,689.90)	-0.0043	-0.0042	(0.0001)
Prompt Payment					(7,010,544.00)	-0.0981	-0.0326	(0.0654)
Generation Charge Net of TOU	71,486,745.6107				383,795,364.10	5.3688	5.1948	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						-0.0101	-0.0101	
Adjusted Generation Charge						5.3587	5.1847	0.1740
					Billing Month	October 2018	September 2018	
B. SALE FOR RESALE								
Lima Enerzone Corporation	123,200.0000	100%	942,200.03	220,284.86	1,162,484.89	9.4358	9.4670	(0.0312)
					Billing Month	October 2018	September 2018	
C. SPUG TINGLOY								
National Power Corporation	149,100.0000	100%	840,983.64	0.00	840,983.64	5.6404	5.6404	-
Prompt Payment Discount					(11,806.95)	(0.0792)	(0.0725)	(0.0066)
Generation Charge						5.5612	5.5679	(0.0066)
					Billing Month	October 2018	September 2018	

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.