

BATANGAS II ELECTRIC COOPERATIVE, INC.
Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF NOVEMBER 2017 (For Non - TOU Customers)
Based on October 2017 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on October 2017 Gen. Cost (Php/kwh)	(G) Gen Rate based on September 2017 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
A. MAINLAND								
GN Power Mariveles Coal Plant Ltd. Co.	58,234,500.35995	79%	314,029,028.7618	2,251,700.8700	316,280,729.6318	5.4312	5.2902	0.1409
Wholesale Electricity Spot Market(WESM)	15,703,066.6133	21%	61,372,712.20	4,276,057.9700	65,648,770.1700	4.1806	4.5816	(0.4010)
Total Generation Cost TOU	73,937,566.9733 (5,083,166.2265)	100%	375,401,740.9618 (20,308,682.8885)	6,527,758.8400	381,929,499.8018 (20,308,682.8885)	5.1656	5.1280	0.0376 -
Generation Cost Net of TOU	68,854,400.7468		355,093,058.0733	6,527,758.8400	361,620,816.9133	5.2520	5.2312	0.0207
** Other Generation Rate Adjustments								
Pilferage Recoveries					(414,823.21)	-0.0060	-0.0030	(0.0030)
Prompt Payment, Operational,UCCB Discount					(13,790,761.26)	-0.2003	-0.2377	0.0375
Generation Charge Net of TOU	68,854,400.7468				347,415,232.4433	5.0457	4.9905	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						-0.0101	-0.0101	
Adjusted Generation Charge						5.0356	4.9804	0.0551
					Billing Month	November 2017	October 2017	
B. SALE FOR RESALE								
Lima Enerzone	113,400.0000	100%	710,253.00	89,759.9100	800,012.9100	7.0548	8.0865	(1.0317)
					Billing Month	November 2017	October 2017	
C. SPUG TINGLOY								
National Power Corporation	142,800.0000	100%	805,449.12	79,753.8000	885,202.9200	6.1989	6.1989	-
Prompt Payment Discount					(11,506.2700)	(0.0806)	(0.0926)	0.0120
Generation Charge						6.1183	6.1063	0.0120
					Billing Month	November 2017	October 2017	

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.