

BATANGAS II ELECTRIC COOPERATIVE, INC.

Antipolo del Norte, Lipa City

BREAKDOWN OF THE GENERATION CHARGES FOR THE BILLING MONTH OF MAY 2024

Based on April 2024 Generation Cost for Mainland (On-grid) & NPC/ SPUG : Tingloy (Off-grid)

| Power Sources (Suppliers) | (A) kwh Purchased | (B) Energy Share (%) | (C) Basic Generation Cost (Php) | (D) * Other Charges/ Adjustments (Php) | (E = C + D) Total Gen Cost for the Month (Php) | (F = E/A) Gen Rate based on April 2024 Gen. Cost (Php/kwh) | (G) Gen Rate based on March 2024 Gen. Cost (Php/kwh) | (H = F - G) Increase (Decrease) (Php/kwh) |
|---|-------------------------|-------------------------|------------------------------------|---|---|---|---|--|
| A. MAINLAND (On-Grid) IPPs | | | | | | | | |
| GNPower Mariveles Energy Center Ltd. Co. | 62,553,793.1800 | 54% | 409,167,594.2200 | | 409,167,594.2200 | 6.5411 | 6.3048 | 0.2362 |
| BAC-MAN Geothermal Inc. | 3,720,000.0000 | 3% | 16,870,572.0000 | | 16,870,572.0000 | 4.5351 | 4.5351 | 0.0000 |
| SUB-TOTAL IPPs - mainland | 66,273,793.1800 | 57% | 426,038,166.2200 | | 426,038,166.2200 | | | |
| Wholesale Electricity Spot Market(WESM) | 49,579,619.2681 | 43% | 355,599,219.8100 | 100,537.6500 | 355,699,757.4600 | 7.1743 | 6.3230 | 0.8513 |
| Net Metering | 126,673.0000 | 0% | 809,836.9100 | | 809,836.9100 | 6.3931 | 5.8807 | 0.5124 |
| TOTAL GENERATION CHARGE DATA -MAIN | 115,980,085.4500 | 100% | 782,447,222.9400 | 100,537.6500 | 782,547,760.5900 | | | |
| NGCP Billing Determinant Energy (BDE) Plus Net Metering Exported Energy Less RES/LRES/GEOP Consumers' Energy <i>(Metered Quantity based on URR)</i> | 113,365,333 | | | | | | | |
| ** Other Generation Rate Adjustments | | | | | | | | |
| Less: Generation Cost Adjustment | | | | | 159,874.3100 | 0.0014 | 0.0100 | -0.0086 |
| Pilferage Recoveries | | | | | 4,751,992.7100 | 0.0419 | 0.0418 | 0.0001 |
| Prompt Payment/UCCB Discount/Operational Discount | | | | | | | | |
| Adjusted Generation Rate (Php/kWh) - Mainland | | | | | | 6.8596 | 6.3244 | 0.5351 |
| | | | | | Billing Month | May 2024 | April 2024 | |
| B. NPC - SPUG TINGLOY (Off-Grid) | | | | | | | | |
| | (A) kwh Purchased | (B) Energy Share (%) | (C) Basic Generation Cost (Php) | (D) * Other Charges/ Adjustments (Php) | (E = C + D) Total Gen Cost for the Month (Php) | (F = E/A) Gen Rate based on April 2024 Gen. Cost (Php/kwh) | (F = E/A) Gen Rate based on March 2024 Gen. Cost (Php/kwh) | (H = F - G) Increase (Decrease) (Php/kwh) |
| National Power Corporation -SPUG Tingloy | 370,990 | 100% | 2,741,612.4100 | | 2,741,612.4100 | 7.3900 | 7.3900 | 0.0000 |
| Prompt Payment Discount | | | | | (31,642.6900) | -0.0853 | -0.0967 | 0.0114 |
| Adjusted Generation Rate (Php/kWh) - Tingloy | | | | | | 7.3047 | 7.2933 | 0.0114 |
| | | | | | Billing Month | May 2024 | April 2024 | |

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 14 series of 2022 and ERC Resolution No.10 series of 2018.