

BATANGAS II ELECTRIC COOPERATIVE, INC.

Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF MAY 2018 (For Non - TOU Customers)

Based on April 2018 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on April 2018 Gen. Cost (Php/kwh)	(G) Gen Rate based on March 2018 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
A. MAINLAND								
GN Power Mariveles Coal Plant Ltd. Co.	61,175,450.0319	81%	333,868,301.5500	1,419,357.3300	335,287,658.8800	5.4808	5.3173	0.1634
Wholesale Electricity Spot Market (WESM)	14,805,321.1817	19%	62,006,395.7100	2,164,653.0200	64,171,048.7300	4.3343	5.9289	(1.5946)
Total Generation Cost	75,980,771.2136	100%	395,874,697.2600	3,584,010.3500	399,458,707.6100	5.2574	5.6305	(0.3731)
TOU	(4,152,814.5592)		(16,248,436.1368)		(16,248,436.1368)			-
Generation Cost Net of TOU	71,827,956.6544		379,626,261.1232	3,584,010.3500	383,210,271.4732	5.3351	5.7213	(0.3862)
** Other Generation Rate Adjustments								
Pilferage Recoveries					(282,051.2000)	-0.0039	-0.0027	(0.0012)
Prompt Payment, Operational, UCCB Discount					(1,328,239.5150)	-0.0185	-0.0331	0.0146
Generation Charge Net of TOU	71,827,956.6544				381,599,980.7582	5.3127	5.6855	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						-0.0101	-0.0101	
Adjusted Generation Charge						5.3026	5.6754	(0.3728)
					Billing Month	May 2018	April 2018	
B. SALE FOR RESALE								
Lima Enerzone Corporation	113,925.0000	100%	858,916.7700	114,739.3800	973,656.1500	8.5465	8.7862	(0.2397)
					Billing Month	May 2018	April 2018	
C. SPUG TINGLOY								
National Power Corporation	180,600.0000	100%	1,018,656.2400	0.0000	1,018,656.2400	5.6404	6.1989	(0.5585)
Prompt Payment Discount					(13,115.7150)	(0.0726)	(0.0916)	0.0189
Generation Charge						5.5678	6.1073	(0.5396)
					Billing Month	May 2018	April 2018	

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.