

BATANGAS II ELECTRIC COOPERATIVE, INC.

Antipolo del Norte, Lipa City

BREAKDOWN OF THE GENERATION CHARGES FOR THE BILLING MONTH OF MARCH 2025

Based on February 2025 Generation Cost for Mainland (On-grid) & NPC/ SPUG : Tingloy (Off-grid)

Power Sources (Suppliers)	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on February 2025 Gen. Cost (Php/kwh)	(G) Gen Rate based on January 2025 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
A. MAINLAND (On-Grid) IPPs								
GNPower Mariveles Energy Center Ltd. Co.	58,558,497.4400	61%	388,756,666.0556		388,756,666.0556	6.6388	6.6576	-0.0189
BAC-MAN Geothermal Inc.	3,720,000.0000	4%	16,986,635.9900		16,986,635.9900	4.5663	4.5663	0.0000
SUB-TOTAL IPPs - mainland	62,278,497.4400	65%	405,743,302.0456		405,743,302.0456			
Wholesale Electricity Spot Market (WESM)	32,970,971.1748	35%	94,390,522.4400	383,017.2700	94,773,539.7100	2.8745	3.3016	-0.4271
Net Metering	142,979.0000	0%	781,408.8300		781,408.8300	5.4652	5.4137	0.0515
TOTAL GENERATION CHARGE DATA -MAIN	95,392,447.6100	100%	500,915,233.3200	383,017.2700	501,298,250.5900			
NGCP Billing Determinant Energy (BDE) Plus Net Metering Exported Energy Less RES/LRES/GEOP Consumers' Energy <i>(Metered Quantity based on URR)</i>	93,760,376							
** Other Generation Rate Adjustments								
Less: Generation Cost Adjustment								
Pilferage Recoveries					298,062.9700	0.0032	0.0059	-0.0027
Prompt Payment/UCCB Discount/Operational Discount					5,035,214.2800	0.0537	0.0489	0.0048
Adjusted Generation Rate (Php/kWh) - Mainland						5.2897	5.4652	-0.1755
					Billing Month	March 2025	February 2025	
B. NPC - SPUG TINGLOY (Off-Grid)								
National Power Corporation -SPUG Tingloy	284,613	100%	2,103,290.0700		2,103,290.0700	7.3900	7.3900	0.0000
Prompt Payment Discount					(30,703.5600)	-0.1079	-0.1016	(0.0062)
Adjusted Generation Rate (Php/kWh) - Tingloy						7.2821	7.2884	-0.0062
					Billing Month	March 2025	February 2025	

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 14 series of 2022 and ERC Resolution No.10 series of 2018.