

**BATANGAS II ELECTRIC COOPERATIVE, INC.**  
Antipolo del Norte, Lipa City

**COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF MARCH 2019 (For Non - TOU Customers)**  
Based on February 2019 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on Feb. 2019 Gen. Cost (Php/kwh)	(G) Gen Rate based on Jan. 2019 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
<b>A. MAINLAND</b>								
GN Power Mariveles Coal Plant Ltd. Co.	49,260,092.9625	70%	263,876,743.73	(454,445.53)	263,422,298.20	5.3476	5.5585	(0.2109)
Wholesale Electricity Spot Market (WESM)	20,996,587.2109	30%	93,903,328.27	2,148,065.39	96,051,393.66	4.5746	6.2363	(1.6617)
Net Metering	7,805.0000	0.01%	41,771.59	-	41,771.59	5.3519		
<b>Total Generation Cost TOU</b>	<b>70,264,485.1734</b> (4,219,734.4940)	<b>100%</b>	<b>357,821,843.59</b> (16,958,863.30)	<b>1,693,619.86</b>	<b>359,515,463.45</b> (16,958,863.30)	<b>5.1166</b>	<b>5.7386</b>	<b>(0.6220)</b>
<b>Generation Cost Net of TOU</b>	<b>66,044,750.6794</b>		<b>340,862,980.30</b>	<b>1,693,619.86</b>	<b>342,556,600.16</b>	<b>5.1867</b>	<b>5.8531</b>	<b>(0.6664)</b>
<b>** Other Generation Rate Adjustments</b>								
Generation Cost Adjustment					20,000,000.00			
Pilferage Recoveries					(178,550.57)	-0.0027	-0.0053	<b>0.0026</b>
Prompt Payment					(1,937,584.54)	-0.0293	-0.1825	<b>0.1531</b>
<b>Generation Charge Net of TOU</b>	66,044,750.6794				360,440,465.05	<b>5.4575</b>	<b>5.3620</b>	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						-0.0101	-0.0101	
<b>Adjusted Generation Charge</b>						<b>5.4474</b>	<b>5.3519</b>	<b>0.0955</b>
					Billing Month	March 2019	February 2019	
<b>B. SALE FOR RESALE</b>								
Lima Enerzone Corporation	90,650.0000	100%	692,183.23	84,331.46	776,514.69	<b>8.5661</b>	<b>9.0979</b>	<b>(0.5318)</b>
					Billing Month	March 2019	January 2019	
<b>C. SPUG TINGLOY</b>								
National Power Corporation	159,600.0000	100%	900,207.84	0.00	900,207.84	<b>5.6404</b>	<b>5.6404</b>	-
Prompt Payment Discount					(13,467.36)	(0.0844)	(0.0736)	(0.0108)
<b>Generation Charge</b>						<b>5.5560</b>	<b>5.5668</b>	<b>(0.0108)</b>
					Billing Month	March 2019	February 2019	

Notes:

\* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

\*\* Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.