

BATANGAS II ELECTRIC COOPERATIVE, INC.

Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF JUNE 2022

Based on May 2022 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on May 2022 Gen. Cost (Php/kwh)	(G) Gen Rate based on Apr. 2022 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
A. MAINLAND (On-Grid)								
GNPower Mariveles Energy Center Ltd. Co.	66,050,347.7900	77%	570,718,950.42	10,232,649.25	580,951,599.6700	8.7956	7.3495	1.4461
Wholesale Electricity Spot Market (WESM)	19,280,507.2969	23%	144,224,865.23	3,250,126.52	147,474,991.7500	7.6489	6.7079	0.9410
Net Metering	28,497.5000	0.03%	206,706.68		206,706.6800	7.2535	7.1027	0.1508
SUB-TOTAL	85,359,352.5869	100%	715,150,522.33	13,482,775.77	728,633,298.1000			
***Billing Determinant Energy (BDE) Net of RES/LRES (Metered Quantity)	91,724,697.9913							
** Other Generation Rate Adjustments								
Generation Cost Adjustment					647,839.8800	0.0071	0.0058	0.0013
Pilferage Recoveries					15,045,846.3800	0.1640	0.0585	0.1055
Prompt Payment/UCCB Discount/Operational Discount								
Generation Charge					712,939,611.8400	7.7726	7.2486	
Generation Rate Adjustment						0.0000	0.0000	
Adjusted Generation Charge						7.7726	7.2486	0.5240
					Billing Month	June 2022	May 2022	
B. SALE FOR RESALE								
Lima Enerzone Corporation	164,325.00	100%	1,740,303.44	141,491.46	1,881,794.9000	11.4517	10.0989	1.3527
					Billing Month	June 2022	May 2022	
C. SPUG TINGLOY (Off-Grid)								
National Power Corporation	295,365.00	100%	1,881,268.29		1,881,268.2900	6.3693	6.3693	(0.0000)
Prompt Payment Discount					(24,353.9050)	(0.0825)	(0.0730)	(0.0094)
Generation Charge					1,856,914.3850	6.2868	6.2963	(0.0094)
					Billing Month	June 2022	May 2022	

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009 and ERC Resolution No.10 series of 2018.

*** NGCP billing Determinant Energy including Net Metering less RES/LRES Customers Energy.