

**BATANGAS II ELECTRIC COOPERATIVE, INC.**  
Antipolo del Norte, Lipa City

**COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF JUNE 2018 (For Non - TOU Customers)**  
Based on May 2018 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on May 2018 Gen. Cost (Php/kwh)	(G) Gen Rate based on April 2018 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
<b>A. MAINLAND</b>								
GN Power Mariveles Coal Plant Ltd. Co.	58,879,900.0094	73%	324,913,116.0283	4,880,452.7562	329,793,568.7844	5.6011	5.4808	0.1204
Wholesale Electricity Spot Market (WESM)	21,655,144.0039	27%	87,933,185.7200	2,371,604.4700	90,304,790.1900	4.1701	4.3343	(0.1642)
Net Metering	318.0000		1,686.2300	-	1,686.2300			
<b>Total Generation Cost</b>	<b>80,535,362.0133</b>	<b>100%</b>	<b>412,847,987.9783</b>	<b>7,252,057.2262</b>	<b>420,100,045.2044</b>	<b>5.2163</b>	<b>5.2574</b>	<b>(0.0410)</b>
<b>TOU</b>	<b>(3,071,134.1496)</b>		<b>(12,598,675.4700)</b>		<b>(12,598,675.4700)</b>			<b>-</b>
<b>Generation Cost Net of TOU</b>	<b>77,464,227.8637</b>		<b>400,249,312.5083</b>	<b>7,252,057.2262</b>	<b>407,501,369.7344</b>	<b>5.2605</b>	<b>5.3351</b>	<b>(0.0746)</b>
<b>** Other Generation Rate Adjustments</b>								
Pilferage Recoveries					(357,246.4400)	-0.0046	-0.0039	(0.0007)
Prompt Payment, Operational, UCCB Discount					(7,474,198.1950)	-0.0965	-0.0185	(0.0780)
<b>Generation Charge Net of TOU</b>	<b>77,464,227.8637</b>				<b>399,669,925.0994</b>	<b>5.1594</b>	<b>5.3127</b>	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						-0.0101	-0.0101	
<b>Adjusted Generation Charge</b>						<b>5.1493</b>	<b>5.3026</b>	<b>(0.1533)</b>
					<b>Billing Month</b>	<b>June 2018</b>	<b>May 2018</b>	
<b>B. SALE FOR RESALE</b>								
Lima Enerzone Corporation	134,400.0000	100%	1,032,215.3300	251,452.5300	1,283,667.8600	<b>9.5511</b>	<b>8.5465</b>	<b>1.0046</b>
					<b>Billing Month</b>	<b>June 2018</b>	<b>May 2018</b>	
<b>C. SPUG TINGLOY</b>								
National Power Corporation	214,200.0000	100%	1,208,173.6800	0.0000	1,208,173.6800	<b>5.6404</b>	<b>5.6404</b>	<b>-</b>
Prompt Payment Discount					(14,633.4450)	(0.0683)	(0.0726)	0.0043
<b>Generation Charge</b>						<b>5.5721</b>	<b>5.5678</b>	<b>0.0043</b>
					<b>Billing Month</b>	<b>June 2018</b>	<b>May 2018</b>	

Notes:

\* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

\*\* Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.