

BATANGAS II ELECTRIC COOPERATIVE, INC.
Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF JULY 2021 (For Non - TOU Customers)

Based on June 2021 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on June 2021 Gen. Cost (Php/kwh)	(G) Gen Rate based on May 2021 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
A. MAINLAND								
GNPower Mariveles Energy Center Ltd. Co.	51,935,617.1500	54%	241,649,707.07	3,098,599.22	244,748,306.29	4.7125	4.8765	(0.1639)
Wholesale Electricity Spot Market (WESM)	44,489,190.5850	46%	337,537,814.56	540,667.74	338,078,482.30	7.5991	9.0746	(1.4755)
Net Metering	14,635.30	0.02%	97,771.14		97,771.14	6.6805	4.8100	1.8705
SUB-TOTAL	96,439,443.0350	100%	579,285,292.77	3,639,266.96	582,924,559.73			
***Billing Determinant Energy (Metered Quantity)	95,145,262.1200							
** Other Generation Rate Adjustments								
Generation Cost Adjustment					480,617.00	0.0051	0.0022	0.0029
Pilferage Recoveries					11,038,169.36	0.1160	0.0242	0.0918
Prompt Payment/UCCB Discount/Operational Discount								
Generation Charge					571,405,773.37	6.0056	6.6728	
Generation Rate Adjustment						0.0000	0.0000	
Adjusted Generation Charge						6.0056	6.6728	(0.6672)
					Billing Month	July 2021	June 2021	
B. SALE FOR RESALE								
Lima Enerzone Corporation	162,050.00	100%	1,308,432.61	(187,006.99)	1,121,425.62	6.9202	9.8027	(2.8825)
					Billing Month	July 2021	June 2021	
C. SPUG TINGLOY								
National Power Corporation	215,463.50	100%	1,215,300.33		1,215,300.33	5.6404	5.6404	0.0000
Prompt Payment Discount					(17,628.31)	(0.0818)	(0.0771)	(0.0047)
Generation Charge					1,197,672.02	5.5586	5.5633	(0.0047)
					Billing Month	July 2021	June 2021	

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009 and ERC Resolution No.10 series of 2018.

*** NGCP billing Determinant Energy including Net Metering less RES/LRES Customers Energy.