

BATANGAS II ELECTRIC COOPERATIVE, INC.
Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF JULY 2020 (For Non - TOU Customers)
Based on June 2020 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on June 2020 Gen. Cost (Php/kwh)	(G) Gen Rate based on May 2020 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
A. MAINLAND								
Bilateral Contracted Quantity-Power Supplier	71,401,932.2016	84%	327,361,710.90	4,672,679.93	332,034,390.83	4.6502	4.7798	(0.1296)
Wholesale Electricity Spot Market (WESM)	13,681,749.8467	16%	56,816,738.01	1,116,703.23	57,933,441.24	4.2344	2.4451	1.7892
Net Metering	9,405.0000	0.01%	42,495.52		42,495.52	4.5184	4.6404	(0.1220)
SUB-TOTAL	85,093,087.0483	100%	384,220,944.43	5,789,383.16	390,010,327.59			
TOU Customer	2,196,404.4502		9,212,052.0758		9,212,052.08			
***Billing Determinant Energy (Metered Quantity)	83,231,884.2000		393,432,996.51	5,789,383.16				
** Other Generation Rate Adjustments								
Generation Cost Adjustment					14,014.21	0.0002	0.0001	0.0001
Pilferage Recoveries					6,955,026.76	0.0836	0.0505	0.0330
Prompt Payment/UCCB Discount/Operational Discount								
Generation Charge Net of TOU	81,035,479.7498				373,829,234.54	4.6132	4.5184	
Generation Rate Adjustment						0.0000	0.0000	
Adjusted Generation Charge						4.6132	4.5184	0.0947
					Billing Month	July 2020	June 2020	
B. SALE FOR RESALE								
Lima Enerzone Corporation	165,550	100%	1,195,027.77	(81,784.93)	1,113,242.84	6.7245	7.9839	(1.2594)
					Billing Month	July 2020	June 2020	
C. SPUG TINGLOY								
National Power Corporation	180,600	100%	1,018,658.24	0.00	1,018,658.24	5.6404	5.6404	0.0000
Prompt Payment Discount					-	-	-	-
Generation Charge					1,018,658.24	5.6404	5.6404	0.0000
					Billing Month	July 2020	June 2020	

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.

*** NGCP billing Determinant Energy including Net Metering less RES/LRES Customers Energy.