

BATANGAS II ELECTRIC COOPERATIVE, INC.

Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF JANUARY 2023

Based on December 2022 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on Dec. 2022 Gen. Cost (Php/kwh)	(G) Gen Rate based on Nov. 2022 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
A. MAINLAND (On-Grid)								
GNPower Mariveles Energy Center Ltd. Co.	57,092,695.2100	70%	492,377,811.50	2,460,475.11	494,838,286.6100	8.6673	10.5450	(1.8777)
BAC-MAN Geothermal Inc.	3,600,000.0000	4%	15,943,320.00		15,943,320.0000	4.4287	4.4287	-
Wholesale Electricity Spot Market (WESM)	20,591,137.0129	25%	200,205,116.77	7,287,249.07	207,492,365.8400	10.0768	13.0090	(2.9322)
Net Metering	38,699.4000	0.05%	423,864.19		423,864.1900	10.9527	10.5790	0.3738
SUB-TOTAL	81,322,531.6229	100%	708,950,112.46	9,747,724.18	718,697,836.6400			
***Billing Determinant Energy (BDE) + Net Metering (kWh) Less RES/LRES (kWh) (Metered Quantity)	79,714,417.4340							
** Other Generation Rate Adjustments								
Generation Cost Adjustment								
Pilferage Recoveries					1,058,095.8400	0.0133	0.0024	0.0109
Prompt Payment/UCCB Discount/Operational Discount					4,287,599.4850	0.0538	0.0989	(0.0451)
Generation Charge					713,352,141.3150	8.9488	10.9449	
Generation Rate Adjustment						0.0000	0.0000	
Average Generation Rate (AGR)						8.9488	10.9449	(1.9960)
					Billing Month	Jan. 2023	Dec. 2022	
B. SALE FOR RESALE								
Lima Enerzone Corporation	130,550.00	100%	1,747,915.88	2,005.14	1,749,921.0200	13.4042	13.6512	(0.2470)
					Billing Month	Jan. 2023	Dec. 2022	
C. SPUG TINGLOY (Off-Grid)								
National Power Corporation	212,779.00	100%	1,355,253.28		1,355,253.2800	6.3693	6.3693	(0.0000)
Prompt Payment Discount					(22,501.0750)	(0.1057)	(0.0973)	(0.0084)
Average Generation Rate (AGR)					1,332,752.2050	6.2636	6.2720	(0.0084)
					Billing Month	Jan. 2023	Dec. 2022	

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009 and ERC Resolution No.10 series of 2018.

*** NGCP billing Determinant Energy including Net Metering less RES/LRES Customers Energy.