

BATANGAS II ELECTRIC COOPERATIVE, INC.

Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF JANUARY 2020 (For Non - TOU Customers)

Based on December 2019 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on Dec. 2019 Gen. Cost (Php/kwh)	(G) Gen Rate based on Nov. 2019 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
A. MAINLAND								
GN Power Mariveles Coal Plant Ltd. Co.	46,073,505.8806	63%	221,574,811.81	3,055,744.92	224,630,556.73	4.8755	4.7015	0.1740
Wholesale Electricity Spot Market (WESM)	26,495,854.4503	37%	164,617,466.53	6,282.32	164,623,748.85	6.2132	5.3846	0.8286
Net Metering	9,245.0000	0.01%	44,779.09	-	44,779.09	4.8436	4.7171	
Total kwh Purchased/Generation Cost TOU	72,578,605.3309 (2,240,897.1439)	100%	386,237,057.43 (7,830,336.05)	3,062,027.24	389,299,084.67 (7,830,336.05)	5.3638	4.9494	0.4144
Kwh Purchased/Generation Cost Net of TOU	70,337,708.1870		378,406,721.38	3,062,027.24	381,468,748.62	5.4234	5.0127	0.4107
** Other Generation Rate Adjustments								
Generation Cost Adjustment								
Pilferage Recoveries					(435,285.82)	-0.0062	-0.0194	0.0132
Prompt Payment/UCCB Discount/Operational Discount					(5,856,578.89)	-0.0833	-0.1497	0.0664
Generation Charge Net of TOU	70,337,708.1870				375,176,883.91	5.3339	4.8436	
Generation Rate Adjustment						0.0000	0.0000	
Adjusted Generation Charge						5.3339	4.8436	0.4903
					Billing Month	Jan.2020	Dec.2019	
B. SALE FOR RESALE								
Lima Enerzone Corporation	100,975.0000	100%	668,704.38	111,129.72	779,834.10	7.7230	7.7172	0.0059
					Billing Month	Jan.2020	Dec.2019	
C. SPUG TINGLOY								
National Power Corporation	107,100.0000	100%	604,086.84	0.00	604,086.84	5.6404	5.6404	-
Prompt Payment Discount					(17,453.36)	(0.1630)	(0.0782)	(0.0848)
Generation Charge						5.4774	5.5622	(0.0848)
					Billing Month	Jan.2020	Nov. 2019	

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.