

BATANGAS II ELECTRIC COOPERATIVE, INC.

Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF JANUARY 2019 (For Non - TOU Customers)

Based on December 2019 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on Dec. 2018 Gen. Cost (Php/kwh)	(G) Gen Rate based on Nov. 2018 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
A. MAINLAND								
GN Power Mariveles Coal Plant Ltd. Co.	52,849,077.7049	72%	303,189,651.63	3,620,506.72	306,810,158.36	5.8054	5.6972	0.1082
Wholesale Electricity Spot Market (WESM)	20,644,571.2075	28%	74,976,499.28	1,792,364.45	76,768,863.73	3.7186	3.5465	0.1721
Net Metering	5,346.0000	0.01%	27,777.82	-	27,777.82			
Total Generation Cost TOU	73,498,994.9124 (5,214,908.6433)	100%	378,193,928.73 (19,282,693.20)	5,412,871.17	383,606,799.91 (19,282,693.20)	5.2192	5.2077	0.0115 -
Generation Cost Net of TOU	68,284,086.2691		358,911,235.54	5,412,871.17	364,324,106.71	5.3354	5.3172	0.0182
** Other Generation Rate Adjustments								
Pilferage Recoveries					(83,296.16)	-0.0012	-0.0017	0.0004
Prompt Payment					(2,329,484.83)	-0.0341	-0.1095	0.0754
Generation Charge Net of TOU	68,284,086.2691				361,911,325.72	5.3001	5.2061	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						-0.0101	-0.0101	
Adjusted Generation Charge						5.2900	5.1960	0.0940
					Billing Month	January 2019	December 2018	
B. SALE FOR RESALE								
Lima Enerzone Corporation	100,800.0000	100%	820,000.15	142,935.98	962,936.13	9.5529	10.3801	(0.8272)
					Billing Month	January 2019	December 2018	
C. SPUG TINGLOY								
National Power Corporation	151,200.0000	100%	852,828.48	0.00	852,828.48	5.6404	5.6404	-
Prompt Payment Discount					(14,014.36)	(0.0927)	(0.0770)	(0.0157)
Generation Charge						5.5477	5.5634	(0.0157)
					Billing Month	January 2019	December 2018	

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.