

**BATANGAS II ELECTRIC COOPERATIVE, INC.**  
Antipolo del Norte, Lipa City

**COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF FEBRUARY 2020 (For Non - TOU Customers)**  
Based on January 2020 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on Jan. 2020 Gen. Cost (Php/kwh)	(G) Gen Rate based on Dec. 2019 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
<b>A. MAINLAND</b>								
Bilateral Contracted Quantity-Power Supplier	67,537,358.6238	95%	325,620,694.47	5,475,600.66	331,096,295.13	4.9024	4.8755	0.0269
Wholesale Electricity Spot Market (WESM)	3,350,566.2379	5%	15,509,862.94	8,998.22	15,518,861.16	4.6317	6.2132	(1.5815)
Net Metering	9,493.0000	0.01%	51,536.19	-	51,536.19	5.4289	4.8436	0.5853
<b>Generation Cost TOU Customer</b>	<b>70,897,417.8617</b> (2,307,291.0305)	<b>100%</b>	<b>341,182,093.60</b> (8,938,903.22)	<b>5,484,598.88</b>	<b>346,666,692.48</b> (8,938,903.22)			
***Billing Determinant Energy (Metered Quantity)	<b>69,931,107.4000</b>		<b>332,243,190.38</b>	<b>5,484,598.88</b>				
** Other Generation Rate Adjustments								
Generation Cost Adjustment					(1,072,420.96)	-0.0153	-0.0062	(0.0091)
Pilferage Recoveries					(4,345,610.96)	-0.0621	-0.0833	0.0211
Prompt Payment/UCCB Discount/Operational Discount								
<b>Generation Charge Net of TOU</b>	<b>67,623,816.3695</b>				<b>332,309,757.34</b>	<b>4.9141</b>	<b>5.3339</b>	
Generation Rate Adjustment						0.0000	0.0000	
<b>Adjusted Generation Charge</b>						<b>4.9141</b>	<b>5.3339</b>	<b>(0.4198)</b>
					Billing Month	Feb. 2020	Jan.2020	
<b>B. SALE FOR RESALE</b>								
Lima Enerzone Corporation	<b>105,000.0000</b>	100%	643,961.60	126,173.18	<b>770,134.78</b>	<b>7.3346</b>	<b>7.7230</b>	<b>(0.3884)</b>
					Billing Month	Feb. 2020	Jan.2020	
<b>C. SPUG TINGLOY</b>								
National Power Corporation	<b>184,800.0000</b>	100%	1,042,345.92	0.00	1,042,345.92	<b>5.6404</b>	<b>5.6404</b>	-
Prompt Payment Discount					(8,786.04)	(0.0475)	(0.1630)	0.1154
<b>Generation Charge</b>					<b>1,033,559.88</b>	<b>5.5929</b>	<b>5.4774</b>	<b>0.1154</b>
					Billing Month	Feb. 2020	Jan.2020	

Notes:

\* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

\*\* Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.

\*\*\* NGCP billing Determinant Energy including Net Metering less RES/LRES Customers Energy.