

**BATANGAS II ELECTRIC COOPERATIVE, INC.**  
Antipolo del Norte, Lipa City

**COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF FEBRUARY 2018 (For Non - TOU Customers)**  
**Based on January 2018 Generation Cost**

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on January 2018 Gen. Cost (Php/kwh)	(G) Gen Rate based on December 2017 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
<b>A. MAINLAND</b>								
GN Power Mariveles Coal Plant Ltd. Co.	59,902,250.1931	91%	319,919,660.7411	2,402,047.9928	322,321,708.7339	5.3808	5.2546	0.1262
Wholesale Electricity Spot Market(WESM)	6,031,581.8633	9%	21,230,714.8800	1,675,475.2500	22,906,190.1300	3.7977	3.9513	(0.1536)
<b>Total Generation Cost TOU</b>	<b>65,933,832.0564 (3,311,654.0753)</b>	<b>100%</b>	<b>341,150,375.6211 (14,284,918.7822)</b>	<b>4,077,523.2428</b>	<b>345,227,898.8639 (14,284,918.7822)</b>	<b>5.2360</b>	<b>5.1036</b>	<b>0.1324 -</b>
<b>Generation Cost Net of TOU</b>	<b>62,622,177.9811</b>		<b>326,865,456.8390</b>	<b>4,077,523.2428</b>	<b>330,942,980.0818</b>	<b>5.2848</b>	<b>5.1910</b>	<b>0.0937</b>
<b>** Other Generation Rate Adjustments</b>								
Pilferage Recoveries					(427,036.6900)	-0.0068	-0.0024	(0.0044)
Prompt Payment, Operational,UCCB Discount					(3,317,370.3500)	-0.0530	-0.3267	0.2737
<b>Generation Charge Net of TOU</b>	<b>62,622,177.9811</b>				<b>327,198,573.0418</b>	<b>5.2250</b>	<b>4.8620</b>	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						-0.0101	-0.0101	
<b>Adjusted Generation Charge</b>						<b>5.2149</b>	<b>4.8519</b>	<b>0.3630</b>
					Billing Month	February 2018	January 2018	
<b>B. SALE FOR RESALE</b>								
Lima Enerzone	92,225.0000	100%	660,957.3100	84,659.6500	745,616.9600	<b>8.0848</b>	<b>8.6345</b>	(0.5498)
					Billing Month	February 2018	January 2018	
<b>C. SPUG TINGLOY</b>								
National Power Corporation	144,900.0000	100%	817,293.9600	80,926.6500	898,220.6100	<b>6.1989</b>	<b>6.1989</b>	-
Prompt Payment Discount					(12,226.3550)	(0.0844)	(0.0950)	0.0107
<b>Generation Charge</b>						<b>6.1145</b>	<b>6.1039</b>	0.0107
					Billing Month	February 2018	January 2018	

Notes:

\* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

\*\* Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.