

**BATANGAS II ELECTRIC COOPERATIVE, INC.**

Antipolo del Norte, Lipa City

**COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF DECEMBER 2019 (For Non - TOU Customers)**

**Based on November 2019 Generation Cost**

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on Nov. 2019 Gen. Cost (Php/kwh)	(G) Gen Rate based on Oct. 2019 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
<b>A. MAINLAND</b>								
GN Power Mariveles Coal Plant Ltd. Co.	53,136,644.2106	64%	247,775,952.05	2,046,027.23	249,821,979.28	4.7015	4.8720	(0.1705)
Wholesale Electricity Spot Market (WESM)	30,266,209.1431	36%	165,217,369.86	(2,244,848.09)	162,972,521.77	5.3846	4.2865	1.0981
Net Metering	6,227.0000	0.01%	29,373.38	-	29,373.38	4.7171	4.6728	
<b>Total kwh Purchased/Generation Cost TOU</b>	<b>83,409,080.3537</b> (4,038,773.3291)	<b>100%</b>	<b>413,022,695.29</b> (14,961,709.84)	<b>(198,820.86)</b>	<b>412,823,874.43</b> (14,961,709.84)	<b>4.9494</b>	<b>4.6744</b>	<b>0.2750</b>
<b>Kwh Purchased/Generation Cost Net of TOU</b>	<b>79,370,307.0246</b>		<b>398,060,985.45</b>	<b>(198,820.86)</b>	<b>397,862,164.59</b>	<b>5.0127</b>	<b>4.7111</b>	<b>0.3016</b>
<b>** Other Generation Rate Adjustments</b>								
Generation Cost Adjustment								
Pilferage Recoveries					(1,540,984.11)	-0.0194	-0.0070	(0.0125)
Prompt Payment/UCCB Discount/Operational Discount					(11,879,233.65)	-0.1497	-0.0267	(0.1230)
<b>Generation Charge Net of TOU</b>	79,370,307.0246				384,441,946.83	<b>4.8436</b>	<b>4.6775</b>	
<b>Adjusted Generation Charge</b>						<b>4.8436</b>	<b>4.6775</b>	<b>0.1662</b>
					Billing Month	Dec.2019	Nov. 2019	
<b>B. SALE FOR RESALE</b>								
Lima Enerzone Corporation	121,450.0000	100%	809,425.52	127,825.12	937,250.64	<b>7.7172</b>	<b>8.3543</b>	<b>(0.6371)</b>
					Billing Month	Dec.2019	Nov. 2019	
<b>C. SPUG TINGLOY</b>								
National Power Corporation	214,200.0000	100%	1,208,173.68	0.00	1,208,173.68	<b>5.6404</b>	<b>5.6404</b>	-
Prompt Payment Discount					(16,742.67)	(0.0782)	(0.0647)	(0.0135)
<b>Generation Charge</b>						<b>5.5622</b>	<b>5.5757</b>	<b>(0.0135)</b>
					Billing Month	Dec.2019	Nov. 2019	

Notes:

\* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

\*\* Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.