

BATANGAS II ELECTRIC COOPERATIVE, INC.
Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF AUGUST 2018 (For Non - TOU Customers)
Based on July 2018 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on July 2018 Gen. Cost (Php/kwh)	(G) Gen Rate based on June 2018 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
A. MAINLAND								
GN Power Mariveles Coal Plant Ltd. Co.	58,024,500.0057	80%	325,477,521.70	3,339,777.71	328,817,299.41	5.6669	5.7977	(0.1309)
Wholesale Electricity Spot Market (WESM)	14,239,357.3131	20%	50,479,815.94	1,277,978.60	51,757,794.54	3.6348	4.4879	(0.8530)
Net Metering	5,924.0000		32,126.45	-	32,126.45			
Total Generation Cost	72,269,781.3188	100%	375,989,464.0900	4,617,756.31	380,607,220.40	5.2665	5.2163	0.0501
TOU	(3,689,949.7582)		(14,897,088.2300)		(14,897,088.23)			-
Generation Cost Net of TOU	68,579,831.5606		361,092,375.8600	4,617,756.31	365,710,132.17	5.3326	5.2605	0.0721
** Other Generation Rate Adjustments								
Pilferage Recoveries					(94,388.8400)	-0.0014	-0.0025	0.0012
Prompt Payment, Operational, UCCB Discount					(2,347,203.9650)	-0.0342	-0.0989	0.0647
Generation Charge Net of TOU	68,579,831.5606				363,268,539.3650	5.2970	5.4332	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						-0.0101	-0.0101	
Adjusted Generation Charge						5.2869	5.4231	(0.1361)
					Billing Month	August 2018	July 2018	
B. SALE FOR RESALE								
Lima Enerzone Corporation	114,800.0000	100%	895,217.3300	178,824.4500	1,074,041.7800	9.3558	8.8261	0.5297
					Billing Month	August 2018	July 2018	
C. SPUG TINGLOY								
National Power Corporation	130,200.0000	100%	734,380.0800	0.0000	734,380.0800	5.6404	5.6404	-
Prompt Payment Discount					(13,907.2200)	(0.1068)	(0.1024)	(0.0044)
Generation Charge						5.5336	5.5380	(0.0044)
					Billing Month	August 2018	July 2018	

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.