

**BATANGAS II ELECTRIC COOPERATIVE, INC.**  
Antipolo del Norte, Lipa City

**COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF AUGUST 2017 (For Non - TOU Customers)**  
Based on July 2017 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on July 2017 Gen. Cost (Php/kwh)	(G) Gen Rate based on June 2017 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
<b>A. MAINLAND</b>								
GN Power Mariveles Coal Plant Ltd. Co.	59,245,294.12612	79%	304,869,851.1434	1,915,872.1690	306,785,723.3124	5.1782	5.1775	0.0007
Wholesale Electricity Spot Market(WESM)	15,678,483.4496	21%	45,383,647.5500	1,216,846.0200	46,600,493.5700	2.9723	3.3489	(0.3767)
<b>Total Generation Cost</b>	<b>74,923,777.5757</b>	<b>100%</b>	<b>350,253,498.6934</b>	<b>3,132,718.1890</b>	<b>353,386,216.8824</b>	<b>4.7166</b>	<b>4.6973</b>	<b>0.0193</b>
<b>TOU</b>	<b>(4,843,653.7829)</b>		<b>(19,393,084.8249)</b>		<b>(19,393,084.8249)</b>		<b>4.2003</b>	<b>(4.2003)</b>
<b>Generation Cost Net of TOU</b>	<b>70,080,123.7929</b>		<b>330,860,413.8685</b>	<b>3,132,718.1890</b>	<b>333,993,132.0575</b>	<b>4.7659</b>	<b>4.7337</b>	<b>0.0321</b>
<b>** Other Generation Rate Adjustments</b>								
Pilferage Recoveries					(214,301.5500)	-0.0031	-0.0037	0.0006
Prompt Payment, Operational,UCCB Discount					(12,269,501.0950)	-0.1751	-0.1393	(0.0358)
<b>Generation Charge Net of TOU</b>	<b>70,080,123.7929</b>				<b>321,509,329.4125</b>	<b>4.5877</b>	<b>4.5908</b>	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						-0.0101	-0.0101	
<b>Adjusted Generation Charge</b>						<b>4.5776</b>	<b>4.5807</b>	<b>(0.0031)</b>
					Billing Month	Aug. 2017	July 2017	
<b>B. SALE FOR RESALE</b>								
Lima Enerzone	118,426.0000	100%	802,941.9400	104,224.40000	907,166.3400	<b>7.6602</b>	<b>7.8196</b>	(0.1594)
					Billing Month	Aug. 2017	July 2017	
<b>C. SPUG TINGLOY</b>								
National Power Corporation	123,900.0000	100%	698,845.5600	69,198.1500	768,043.7100	<b>6.1989</b>	<b>6.1989</b>	-
Prompt Payment Discount					(13,258.3150)	(0.1070)	(0.0908)	(0.0162)
<b>Generation Charge</b>						<b>6.0919</b>	<b>6.1081</b>	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						0.0000	0.0000	
<b>Adjusted Generation Charge</b>						<b>6.0919</b>	<b>6.1081</b>	<b>(0.0162)</b>
					Billing Month	Aug. 2017	July 2017	

Notes:

\* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

\*\* Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.