

**BATANGAS II ELECTRIC COOPERATIVE, INC.**

Antipolo del Norte, Lipa City

**COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF APRIL 2022**

**Based on March 2022 Generation Cost**

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on Mar. 2022 Gen. Cost (Php/kwh)	(G) Gen Rate based on Feb. 2022 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
<b>A. MAINLAND (On-Grid)</b>								
GNPower Mariveles Energy Center Ltd. Co.	60,132,902.6900	76%	402,085,601.84	12,353,604.59	414,439,206.4300	6.8921	6.5176	0.3744
Wholesale Electricity Spot Market (WESM)	19,076,816.2568	24%	152,391,164.65	(7,739,895.62)	144,651,269.0300	7.5826	8.1734	(0.5908)
Net Metering	22,842.4000	0.03%	158,882.03		158,882.0300	6.9556	8.2967	(1.3411)
<b>SUB-TOTAL</b>	<b>79,232,561.3468</b>	<b>100%</b>	<b>554,635,648.52</b>	<b>4,613,708.97</b>	<b>559,249,357.4900</b>			
<b>***Billing Determinant Energy (BDE) Net of RES/LRES (Metered Quantity)</b>	<b>77,818,912.2138</b>							
<b>** Other Generation Rate Adjustments</b>								
Generation Cost Adjustment								
Pilferage Recoveries					366,055.3900	0.0047	0.0042	0.0005
Prompt Payment/UCCB Discount/Operational Discount					6,576,043.1000	0.0845	0.0268	0.0577
<b>Generation Charge</b>					<b>552,307,259.0000</b>	<b>7.0973</b>	<b>6.9472</b>	
Generation Rate Adjustment						0.0000	0.0000	
<b>Adjusted Generation Charge</b>						<b>7.0973</b>	<b>6.9472</b>	<b>0.1502</b>
					<b>Billing Month</b>	<b>Apr. 2022</b>	<b>Mar. 2022</b>	
<b>B. SALE FOR RESALE</b>								
Lima Enerzone Corporation	129,150.00	100%	1,220,839.87	1,079.46	1,221,919.3300	9.4612	10.0862	(0.6250)
					<b>Billing Month</b>	<b>Apr. 2022</b>	<b>Mar. 2022</b>	
<b>C. SPUG TINGLOY (Off-Grid)</b>								
National Power Corporation	210,169.38	100%	1,338,631.83		1,338,631.8300	6.3693	5.6404	0.7289
Prompt Payment Discount					(19,119.6600)	(0.0910)	(0.0779)	(0.0131)
<b>Generation Charge</b>					<b>1,319,512.1700</b>	<b>6.2783</b>	<b>5.5625</b>	<b>0.7158</b>
					<b>Billing Month</b>	<b>Apr. 2022</b>	<b>Mar. 2022</b>	

Notes:

\* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

\*\* Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009 and ERC Resolution No.10 series of 2018.

\*\*\* NGCP billing Determinant Energy including Net Metering less RES/LRES Customers Energy.