

BATANGAS II ELECTRIC COOPERATIVE, INC.
Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF SEPTEMBER 2021 (For Non - TOU Customers)

Based on August 2021 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on Aug. 2021 Gen. Cost (Php/kwh)	(G) Gen Rate based on July 2021 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
A. MAINLAND								
GNPower Mariveles Energy Center Ltd. Co.	44,255,966.0200	48%	220,203,752.10	3,536,743.34	223,740,495.44	5.0556	4.7391	0.3165
Wholesale Electricity Spot Market (WESM)	47,264,104.9384	52%	230,512,655.55	3,216,421.58	233,729,077.13	4.9452	7.4127	(2.4676)
Net Metering	15,638.40	0.02%	95,223.11		95,223.11	6.0891	6.0076	0.0814
SUB-TOTAL	91,535,709.3584	100%	450,811,630.76	6,753,164.92	457,564,795.68			
***Billing Determinant Energy (Metered Quantity)	90,095,711.3845							
** Other Generation Rate Adjustments								
Generation Cost Adjustment					2,515,322.61	0.0279	0.0365	(0.0086)
Pilferage Recoveries					1,566,328.93	0.0174	0.0219	(0.0045)
Prompt Payment/UCCB Discount/Operational Discount								
Generation Charge	90,095,711.3845				453,483,144.14	5.0333	6.0858	
Generation Rate Adjustment						0.0000	0.0000	
Adjusted Generation Charge						5.0333	6.0858	(1.0524)
					Billing Month	Sep. 2021	Aug. 2021	
B. SALE FOR RESALE								
Lima Enerzone Corporation	145,425.00	100%	1,158,650.52	53,388.41	1,212,038.93	8.3345	7.4262	0.9083
					Billing Month	Sep. 2021	Aug. 2021	
C. SPUG TINGLOY								
National Power Corporation	222,407.50	100%	1,254,467.26		1,254,467.26	5.6404	5.6404	(0.0000)
Prompt Payment Discount					(15,705.80)	(0.0706)	(0.0894)	0.0188
Generation Charge					1,238,761.47	5.5698	5.5510	0.0188
					Billing Month	Sep. 2021	Aug. 2021	

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009 and ERC Resolution No.10 series of 2018.

*** NGCP billing Determinant Energy including Net Metering less RES/LRES Customers Energy.