

BATANGAS II ELECTRIC COOPERATIVE, INC.
Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF SEPTEMBER 2020 (For Non - TOU Customers)
Based on August 2020 Generation Cost

| Source | (A) kwh Purchased | (B) Energy Share (%) | (C) Basic Generation Cost (Php) | (D) * Other Charges/ Adjustments (Php) | (E = C + D) Total Gen Cost for the Month (Php) | (F = E/A) Gen Rate based on August 2020 Gen. Cost (Php/kwh) | (G) Gen Rate based on July 2020 Gen. Cost (Php/kwh) | (H = F - G) Increase (Decrease) (Php/kwh) |
|---|------------------------|-------------------------|------------------------------------|---|---|--|--|--|
| A. MAINLAND | | | | | | | | |
| Bilateral Contracted Quantity-Power Supplier | 70,649,881.8979 | 87% | 295,411,669.99 | (1,504,637.20) | 293,907,032.79 | 4.1600 | 4.3887 | (0.2286) |
| Wholesale Electricity Spot Market (WESM) | 10,326,775.1848 | 13% | 24,701,633.71 | 345,618.67 | 25,047,252.38 | 2.4255 | 2.4993 | (0.0738) |
| Net Metering | 11,303.0000 | 0.01% | 45,192.79 | | 45,192.79 | 3.9983 | 4.6132 | (0.6149) |
| SUB-TOTAL | 80,987,960.0827 | 100% | 320,158,496.49 | (1,159,018.53) | 318,999,477.96 | | | |
| TOU Customer | 1,926,259.1391 | | 7,272,212.4724 | | 7,272,212.47 | | | |
| ***Billing Determinant Energy (Metered Quantity) | 80,185,907.8400 | | 327,430,708.96 | (1,159,018.53) | | | | |
| ** Other Generation Rate Adjustments | | | | | | | | |
| Generation Cost Adjustment | | | | | 213,449.64 | 0.0027 | 0.0027 | (0.0000) |
| Pilferage Recoveries | | | | | 5,659,664.15 | 0.0706 | 0.1244 | (0.0538) |
| Prompt Payment/UCCB Discount/Operational Discount | | | | | | | | |
| Generation Charge Net of TOU | 78,259,648.7009 | | | | 305,854,151.69 | 3.9082 | 3.9983 | |
| Generation Rate Adjustment | | | | | | 0.0000 | 0.0000 | |
| Adjusted Generation Charge | | | | | | 3.9082 | 3.9983 | (0.0901) |
| | | | | | Billing Month | Sept. 2020 | August2020 | |
| B. SALE FOR RESALE | | | | | | | | |
| Lima Enerzone Corporation | 140,525 | 100% | 1,126,979.22 | 8,014.23 | 1,134,993.45 | 8.0768 | 8.7421 | (0.6653) |
| | | | | | Billing Month | Sept. 2020 | August2020 | |
| C. SPUG TINGLOY | | | | | | | | |
| National Power Corporation | 198,135 | 100% | 1,117,560.65 | 0.00 | 1,117,560.65 | 5.6404 | 5.6404 | (0.0000) |
| Prompt Payment Discount | | | | | (30,557.54) | (0.1542) | (0.0820) | (0.0722) |
| Generation Charge | | | | | 1,087,003.12 | 5.4862 | 5.5584 | (0.0722) |
| | | | | | Billing Month | Sept. 2020 | August2020 | |

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.

*** NGCP billing Determinant Energy including Net Metering less RES/LRES Customers Energy.