

BATANGAS II ELECTRIC COOPERATIVE, INC.
Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF SEPTEMBER 2017 (For Non - TOU Customers)
Based on August 2017 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on August 2017 Gen. Cost (Php/kwh)	(G) Gen Rate based on July 2017 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
A. MAINLAND								
GN Power Mariveles Coal Plant Ltd. Co.	60,490,085.2520	79%	319,221,935.3329	1,907,755.4874	321,129,690.8202	5.3088	5.1782	0.1306
Wholesale Electricity Spot Market(WESM)	16,135,870.2787	21%	59,283,271.84	1,745,848.1300	61,029,119.9700	3.7822	2.9723	0.8099
Total Generation Cost TOU	76,625,955.5307	100%	378,505,207.1729	3,653,603.6174	382,158,810.7902	4.9873	4.7166	0.2707
	(3,917,814.4629)		(15,622,982.2620)		(15,622,982.2620)			-
Generation Cost Net of TOU	72,708,141.0678		362,882,224.9109	3,653,603.6174	366,535,828.5283	5.0412	4.7659	0.2753
** Other Generation Rate Adjustments								
Pilferage Recoveries					(278,550.9900)	-0.0038	-0.0031	(0.0008)
Prompt Payment, Operational,UCCB Discount					(17,284,968.2800)	-0.2377	-0.1751	(0.0627)
Generation Charge Net of TOU	72,708,141.0678				348,972,309.2583	4.7996	4.5877	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						-0.0101	-0.0101	
Adjusted Generation Charge						4.7895	4.5776	0.2119
					Billing Month	Sept. 2017	Aug. 2017	
B. SALE FOR RESALE								
Lima Enerzone	123,711.0000	100%	856,527.0200	170,586.4100	1,027,113.4300	8.3025	7.6602	0.6423
					Billing Month	Sept. 2017	Aug. 2017	
C. SPUG TINGLOY								
National Power Corporation	132,300.0000	100%	746,224.9200	73,889.5500	820,114.4700	6.1989	6.1989	-
Prompt Payment Discount					(10,988.6650)	(0.0831)	(0.1070)	0.0239
Generation Charge						6.1158	6.0919	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						0.0000	0.0000	
Adjusted Generation Charge						6.1158	6.0919	0.0239
					Billing Month	Sept. 2017	Aug. 2017	

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.