

**BATANGAS II ELECTRIC COOPERATIVE, INC.**  
Antipolo del Norte, Lipa City

**COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF SEPTEMBER 2016 (For Non - TOU Customers)**  
Based on August 2016 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on August 2016 Gen. Cost (Php/kwh)	(G) Gen Rate based on July 2016 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
<b>A. MAINLAND</b>								
GN Power Mariveles Coal Plant Ltd. Co.	62,911,131.4844	79%	253,842,435.0221	(538,352.4456)	253,304,082.5765	4.0264	4.3827	(0.3563)
Wholesale Electricity Spot Market(WESM)	16,524,924.8910	21%	81,221,373.9000	1,040,906.6200	82,262,280.5200	4.9781	2.8733	2.1048
<b>Total Generation Cost</b>	<b>79,436,056.3754</b>	<b>100%</b>	<b>335,063,808.9221</b>	<b>502,554.1744</b>	<b>335,566,363.0965</b>	<b>4.2244</b>	<b>4.0475</b>	<b>0.1768</b>
<b>TOU</b>	<b>-7,560,052.8706</b>		<b>(30,395,332.1397)</b>		<b>(30,395,332.1397)</b>	<b>4.0205</b>	<b>4.0033</b>	<b>0.0173</b>
<b>Generation Cost Net of TOU</b>	<b>71,876,003.5048</b>		<b>304,668,476.7823</b>	<b>502,554.1744</b>	<b>305,171,030.9567</b>	<b>4.2458</b>	<b>4.0515</b>	<b>0.1943</b>
<b>** Other Generation Rate Adjustments</b>								
Pilferage Recoveries					(1,181,512.41)	(0.0164)	(0.0352)	0.0188
Prompt Payment, Operational,UCCB Discount					(17,006,609.09)	(0.2366)	(0.0615)	(0.1751)
<b>Generation Charge</b>	<b>71,876,003.5048</b>				<b>286,982,909.4567</b>	<b>3.9927</b>	<b>3.9549</b>	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						-0.0101	-0.0101	
<b>Adjusted Generation Charge</b>						<b>3.9826</b>	<b>3.9448</b>	<b>0.0379</b>
					Billing Month	September 2016	August 2016	
<b>B. SALE FOR RESALE</b>								
Lima Enerzone	108,416.0000	100%	788,207.4900	(16,399.1700)	771,808.3200	<b>7.1190</b>	<b>7.5564</b>	(0.4374)
					Billing Month	September 2016	August 2016	
<b>C. SPUG TINGLOY</b>								
National Power Corporation	113,400.000	100%	639,621.3600	63,333.9000	702,955.2600	<b>6.1989</b>	<b>6.1989</b>	
Prompt Payment Discount					(10,789.17)	(0.0951)	(0.1053)	
<b>Generation Charge</b>						<b>6.1038</b>	<b>6.0936</b>	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						0.0041	0.0041	
<b>Adjusted Generation Charge</b>						<b>6.1079</b>	<b>6.0977</b>	0.0101
					Billing Month	September 2016	August 2016	

Notes:

\* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

\*\* Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.