

**BATANGAS II ELECTRIC COOPERATIVE, INC.**

Antipolo del Norte, Lipa City

**COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF SEPTEMBER 2015 (For Non - TOU Customers)**

**Based on August 2015 Generation Cost**

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on Aug. 2015 Gen. Cost (Php/kwh)	(G) Gen Rate based on Jul. 2015 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
<b>A. MAINLAND</b>								
GN Power Mariveles Coal Plant Ltd. Co.	63,597,994.49	88%	279,985,439.02	6,002,144.52	285,987,583.54	4.4968	4.3271	0.1697
Wholesale Electricity Spot Market(WESM)	8,885,239.53	12%	30,362,460.28	455,044.40	30,817,504.68	3.4684	2.8509	0.6175
<b>Total Generation Cost</b>	<b>72,483,234.02</b>	<b>100%</b>	<b>310,347,899.30</b>	<b>6,457,188.92</b>	<b>316,805,088.22</b>	<b>4.3707</b>	<b>4.0900</b>	<b>0.2808</b>
<b>TOU</b>	<b>(5,708,313.23)</b>		<b>(21,769,904.59)</b>		<b>(21,769,904.59)</b>	<b>3.8137</b>	<b>4.0091</b>	<b>-0.1954</b>
<b>Generation Cost Net of TOU</b>	<b>66,774,920.78</b>		<b>288,577,994.71</b>	<b>6,457,188.92</b>	<b>295,035,183.63</b>	<b>4.4184</b>	<b>4.0963</b>	<b>0.3221</b>
<b>** Other Generation Rate Adjustments</b>								
Pilferage Recoveries					(600,624.57)	(0.0090)	(0.0200)	0.0110
Prompt Payment and Operational Discount					(12,005,154.42)	(0.1798)	(0.0357)	-0.1441
<b>Generation Charge</b>	66,774,920.78				282,429,404.64	4.2296	4.0406	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						-0.0101	-0.0101	
<b>Adjusted Generation Charge</b>						<b>4.2195</b>	<b>4.0305</b>	<b>0.1890</b>
					Billing Month	September 2015	August 2015	
<b>B. SALE FOR RESALE</b>								
Lima Enerzone	85,822	100%	510,310.54	106,365.49	616,676.03	7.1855	7.3821	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						0.0824	0.0824	
<b>Adjusted Generation Charge</b>						<b>7.2679</b>	<b>7.4645</b>	(0.1965)
					Billing Month	September 2015	August 2015	
<b>C. SPUG TINGLOY</b>								
National Power Corporation	119,700	100%	675,156	66,852	742,008.33	6.1109	6.1006	
Prompt Payment Discount					(10,533.08)			
Generation Rate Adjustment per ERC Case No. 2011-019 CF						0.0041	0.0041	
<b>Adjusted Generation Charge</b>						<b>6.1150</b>	<b>6.1047</b>	0.0103
					Billing Month	September 2015	August 2015	

Notes:

\* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

\*\* Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.