

BATANGAS II ELECTRIC COOPERATIVE, INC.

Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF OCTOBER 2022

Based on September 2022 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on Sep. 2022 Gen. Cost (Php/kwh)	(G) Gen Rate based on Aug. 2022 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
A. MAINLAND (On-Grid)								
GNPower Mariveles Energy Center Ltd. Co.	66,232,855.2000	73%	689,684,949.09	20,872,113.49	710,557,062.5800	10.7282	9.5256	1.2026
BAC-MAN Geothermal Inc.	3,720,000.0000	4%	16,474,763.99		16,474,763.9900	4.4287	4.4287	(0.0000)
Wholesale Electricity Spot Market (WESM)	21,115,780.0346	23%	213,169,374.74	7,802,098.11	220,971,472.8500	10.4648	8.1975	2.2672
Net Metering	38,157.1000	0.04%	345,676.43		345,676.4300	9.0593	9.1979	(0.1386)
SUB-TOTAL	91,106,792.3346	100%	919,674,764.25	28,674,211.60	948,348,975.8500			
***Billing Determinant Energy (BDE) + Net Metering (kWh) Less RES/LRES (kWh) (Metered Quantity)	89,624,200.9859							
** Other Generation Rate Adjustments								
Generation Cost Adjustment								
Pilferage Recoveries					319,058.4800	0.0036	0.0002	0.0034
Prompt Payment/UCCB Discount/Operational Discount					9,838,308.9100	0.1098	0.1243	(0.0145)
Generation Charge					938,191,608.4600	10.4681	9.0511	
Generation Rate Adjustment						0.0000	0.0000	
Adjusted Generation Charge						10.4681	9.0511	1.4170
					Billing Month	Oct. 2022	Sep. 2022	
B. SALE FOR RESALE								
Lima Enerzone Corporation	165,375.00	100%	1,962,021.28	(197,886.94)	1,764,134.3400	10.6675	13.2201	(2.5526)
					Billing Month	Oct. 2022	Sep. 2022	
C. SPUG TINGLOY (Off-Grid)								
National Power Corporation	254,331.00	100%	1,619,910.44		1,619,910.4400	6.3693	6.3693	0.0000
Prompt Payment Discount					(23,636.8900)	(0.0929)	(0.0784)	(0.0146)
Generation Charge					1,596,273.5500	6.2764	6.2909	(0.0146)
					Billing Month	Oct. 2022	Sep. 2022	

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009 and ERC Resolution No.10 series of 2018.

*** NGCP billing Determinant Energy including Net Metering less RES/LRES Customers Energy.