

BATANGAS II ELECTRIC COOPERATIVE, INC.

Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF OCTOBER 2021 (For Non - TOU Customers)

Based on September 2021 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on Sep. 2021 Gen. Cost (Php/kwh)	(G) Gen Rate based on Aug. 2021 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
A. MAINLAND								
GNPower Mariveles Energy Center Ltd. Co.	65,016,925.1900	76%	372,182,680.11	2,420,757.30	374,603,437.41	5.7616	5.0556	0.7060
Wholesale Electricity Spot Market (WESM)	20,348,734.4685	24%	71,744,571.94	3,046,456.95	74,791,028.89	3.6755	4.9452	(1.2697)
Net Metering	15,392.80	0.02%	77,654.82		77,654.82	5.0449	6.0891	(1.0442)
SUB-TOTAL	85,381,052.4585	100%	444,004,906.87	5,467,214.25	449,472,121.12			
***Billing Determinant Energy (Metered Quantity)	84,176,832.9795							
** Other Generation Rate Adjustments								
Generation Cost Adjustment					107,143.31	0.0013	0.0279	(0.0266)
Pilferage Recoveries					10,455,297.74	0.1242	0.0174	0.1068
Prompt Payment/UCCB Discount/Operational Discount								
Generation Charge	84,176,832.9795				438,909,680.08	5.2141	5.0333	
Generation Rate Adjustment						0.0000	0.0000	
Adjusted Generation Charge						5.2141	5.0333	0.1808
					Billing Month	Oct. 2021	Sep. 2021	
B. SALE FOR RESALE								
Lima Enerzone Corporation	141,400.00	100%	996,810.00	(122,875.64)	873,934.36	6.1806	8.3345	(2.1539)
					Billing Month	Oct. 2021	Sep. 2021	
C. SPUG TINGLOY								
National Power Corporation	236,274.50	100%	1,332,682.69		1,332,682.69	5.6404	5.6404	0.0000
Prompt Payment Discount					(18,278.46)	(0.0774)	(0.0706)	(0.0067)
Generation Charge					1,314,404.23	5.5630	5.5698	(0.0067)
					Billing Month	Oct. 2021	Sep. 2021	

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009 and ERC Resolution No.10 series of 2018.

*** NGCP billing Determinant Energy including Net Metering less RES/LRES Customers Energy.