

BATANGAS II ELECTRIC COOPERATIVE, INC.
Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF OCTOBER 2017 (For Non - TOU Customers)
Based on September 2017 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on September 2017 Gen. Cost (Php/kwh)	(G) Gen Rate based on August 2017 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
A. MAINLAND								
GN Power Mariveles Coal Plant Ltd. Co.	60,012,900.0010	77%	318,148,643.2083	(667,462.7105)	317,481,180.4978	5.2902	5.3088	(0.0186)
Wholesale Electricity Spot Market(WESM)	17,816,216.5531	23%	79,150,785.19	2,475,750.49	81,626,535.6800	4.5816	3.7822	0.7994
Total Generation Cost TOU	77,829,116.5541	100%	397,299,428.3983	1,808,287.7795	399,107,716.1778	5.1280	4.9873	0.1407
	(5,278,358.9632)		(19,577,651.7721)		(19,577,651.7721)			-
Generation Cost Net of TOU	72,550,757.5909		377,721,776.6262	1,808,287.7795	379,530,064.4057	5.2312	5.0412	0.1900
** Other Generation Rate Adjustments								
Pilferage Recoveries					(216,589.67)	-0.0030	-0.0038	0.0008
Prompt Payment, Operational,UCCB Discount					-17,248,509.63	-0.2377	-0.2377	(0.0000)
Generation Charge Net of TOU	72,550,757.5909				362,064,965.1107	4.9905	4.7996	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						-0.0101	-0.0101	
Adjusted Generation Charge						4.9804	4.7895	0.1909
					Billing Month	October 2017	September 2017	
B. SALE FOR RESALE								
Lima Enerzone	120,575.0000	100%	814,765.96	160,261.1200	975,027.0800	8.0865	8.3025	(0.2160)
					Billing Month	October 2017	September 2017	
C. SPUG TINGLOY								
National Power Corporation	130,200.0000	100%	734,380.0800	72,716.7000	807,096.7800	6.1989	6.1989	-
Prompt Payment Discount					(12,057.0350)	(0.0926)	(0.0831)	(0.0095)
Generation Charge						6.1063	6.1158	(0.0095)
					Billing Month	October 2017	September 2017	

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.