

**BATANGAS II ELECTRIC COOPERATIVE, INC.**

Antipolo del Norte, Lipa City

**COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF OCTOBER 2016 (For Non - TOU Customers)**

Based on September 2016 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on September 2016 Gen. Cost (Php/kwh)	(G) Gen Rate based on August 2016 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
<b>A. MAINLAND</b>								
GN Power Mariveles Coal Plant Ltd. Co.	60,373,847.0408	74%	269,047,568.5161	7,064,296.3816	276,111,864.8976	4.5734	4.0264	0.5470
Wholesale Electricity Spot Market(WESM)	21,496,292.4138	26%	54,827,864.3400	958,385.6000	55,786,249.9400	2.5952	4.9781	(2.3829)
<b>Total Generation Cost</b>	<b>81,870,139.4546</b>	<b>100%</b>	<b>323,875,432.8561</b>	<b>8,022,681.9816</b>	<b>331,898,114.8376</b>	<b>4.0540</b>	<b>4.2244</b>	<b>(0.1704)</b>
<b>TOU</b>	<b>(7,563,949.57)</b>		<b>(28,975,565.49)</b>		<b>(28,975,565.4891)</b>	<b>3.8307</b>	<b>4.0205</b>	<b>(0.1898)</b>
<b>Generation Cost Net of TOU</b>	<b>74,306,189.8810</b>		<b>294,899,867.3670</b>	<b>8,022,681.9816</b>	<b>302,922,549.3486</b>	<b>4.0767</b>	<b>4.2458</b>	<b>(0.1691)</b>
<b>** Other Generation Rate Adjustments</b>								
Pilferage Recoveries					(499,319.49)	(0.0067)	(0.0164)	0.0097
Prompt Payment, Operational,UCCB Discount					(6,780,412.54)	(0.0912)	(0.2366)	0.1454
<b>Generation Charge</b>	74,306,189.8810				295,642,817.3186	<b>3.9787</b>	<b>3.9927</b>	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						-0.0101	-0.0101	
<b>Adjusted Generation Charge</b>						<b>3.9686</b>	<b>3.9826</b>	<b>(0.0140)</b>
					Billing Month	October 2016	September 2016	
<b>B. SALE FOR RESALE</b>								
Lima Enerzone	113,631.0000	100%	827,594.3300	23,266.0700	850,860.4000	<b>7.4879</b>	<b>7.1190</b>	0.3690
					Billing Month	October 2016	September 2016	
<b>C. SPUG TINGLOY</b>								
National Power Corporation	98,700	100%	556,707.4800	55,123.9500	611,831.4300	<b>6.1989</b>	<b>6.1989</b>	
Prompt Payment Discount					(10,142.22)	(0.1028)	(0.0951)	
<b>Generation Charge</b>						<b>6.0961</b>	<b>6.1038</b>	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						0.0041	0.0041	
<b>Adjusted Generation Charge</b>						<b>6.1002</b>	<b>6.1079</b>	<b>(0.0076)</b>
					Billing Month	October 2016	September 2016	

Notes:

\* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

\*\* Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.