

BATANGAS II ELECTRIC COOPERATIVE, INC.
Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF OCTOBER 2015 (For Non - TOU Customers)
Based on September 2015 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on Sept. 2015 Gen. Cost (Php/kwh)	(G) Gen Rate based on Aug. 2015 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
A. MAINLAND								
GN Power Mariveles Coal Plant Ltd. Co.	58,999,886.04	80%	262,722,563.37	(980,003.75)	261,742,559.62	4.4363	4.4968	-0.0605
Wholesale Electricity Spot Market(WESM)	14,819,192.65	20%	29,779,489.49	437,381.49	30,216,870.98	2.0390	3.4684	-1.4294
Total Generation Cost	73,819,078.68	100%	292,502,052.86	(542,622.26)	291,959,430.60	3.9551	4.3707	-0.4157
TOU	(5,590,680.81)		(21,501,827.14)		(21,501,827.14)	3.8460	3.8137	0.0323
Generation Cost Net of TOU	68,228,397.87		271,000,225.72	(542,622.26)	270,457,603.46	3.9640	4.4184	-0.4543
** Other Generation Rate Adjustments								
Pilferage Recoveries					(871,005.49)	(0.0128)	(0.0090)	-0.0038
Prompt Payment and Operational Discount					(2,182,220.83)	(0.0320)	(0.1798)	0.1478
Generation Charge	68,228,397.87				267,404,377.15	3.9193	4.2296	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						-0.0101	-0.0101	
Adjusted Generation Charge						3.9092	4.2195	-0.3103
					Billing Month	October 2015	September 2015	
B. SALE FOR RESALE								
Lima Enerzone	88,032	100%	509,580.40	59,165.04	568,745.44	6.4607	7.1855	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						0.0824	0.0824	
Adjusted Generation Charge						6.5431	7.2679	(0.7249)
					Billing Month	October 2015	September 2015	
C. SPUG TINGLOY								
National Power Corporation	105,000	100%	592,242	58,643	650,884.50	6.0966	6.1109	
Prompt Payment Discount					(10,742.03)			
Generation Rate Adjustment per ERC Case No. 2011-019 CF						0.0041	0.0041	
Adjusted Generation Charge						6.1007	6.1150	(0.0143)
					Billing Month	October 2015	September 2015	

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.