

BATANGAS II ELECTRIC COOPERATIVE, INC.

Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGE FOR THE BILLING MONTH OF OCTOBER 2014 (For Non - TOU Customers)

Based on September 2014 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on Sept.2014 Gen. Cost (Php/kwh)	(G) Gen Rate based on Aug. 2014 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
MAINLAND								
GN Power Mariveles Coal Plant Ltd. Co.	44,561,284.1203	69%	177,339,427.4016	5,034,522.7884	182,373,950.1900	4.0927	3.8441	0.2485
Wholesale Electricity Spot Market(WESM)	20,195,839.9878	31%	114,693,619.1300	5,743,755.8800	120,437,375.0100	5.9635	5.8227	0.1408
Total Generation Cost	64,757,124.1081	100%		10,778,278.6684	302,811,325.2000	4.6761	4.5943	0.0818
TOU	(5,510,910.0563)		(22,057,869.7586)		(22,057,869.7586)	4.0026	3.7177	0.2849
Generation Cost Net of TOU			(22,057,869.7586)	10,778,278.6684	280,753,455.4414	4.7388	4.7000	0.0387
** Other Generation Rate Adjustments								
Pilferage Recoveries					(169,420.6600)	(0.0029)	(0.0052)	0.0023
Prompt Payment Discount					(1,295,483.2900)	(0.0219)	(0.0174)	-0.0045
Generation Charge					279,288,551.4914	4.7140		
Generation Rate Adjustment per ERC Case No. 2011-019 CF						-0.0101		
Adjusted Generation Charge						4.7039	4.6775	0.0264
					Billing Month	October 2014	September 2014	
SALE FOR RESALE								
Lima Utilities Corporation	59,185	100%	451,360.16	63,970.31	515,330.47	8.7072		
Generation Rate Adjustment per ERC Case No. 2011-019 CF						0.0824		
Adjusted Generation Charge						8.7896	7.6029	1.1867
SPUG TINGLOY								
National Power Corporation	113,400	100%	639,621.36	107,639.28	747,260.64			
Prompt Payment Discount					(10,668.83)	6.4955		
Generation Rate Adjustment per ERC Case No. 2011-019 CF						0.0041		
Adjusted Generation Charge						6.4996	6.5085	(0.0089)
					Billing Month	October 2014	September 2014	

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.