BATANGAS II ELECTRIC COOPERATIVE, INC.

Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF NOVEMBER 2021 (For Non - TOU Customers)

Based on October 2021 Generation Cost

	(A)	(B)	(C)	(D)	(E = C + D)	(F = E/A)	(G)	(H = F - G)
Source	kwh Purchased	Energy Share (%)	Basic Generation Cost (Php)	* Other Charges/ Adjustments (Php)	Total Gen Cost for the Month (Php)	Gen Rate based on Oct. 2021 Gen. Cost (Php/kwh)	Gen Rate based on Sep. 2021 Gen. Cost (Php/kwh)	Increase (Decrease) (Php/kwh)
A. MAINLAND								
GNPower Mariveles Energy Center Ltd. Co.	61,589,906.8900	71%	362,497,137.93	2,070,946.43	364,568,084.36	5.9193	5.7616	0.1577
Wholesale Electricity Spot Market (WESM)	25,050,521.1201	29%	191,189,483.82	21,598.95	191,211,082.77	7.6330	3.6755	3.9576
Net Metering	13,071.30	0.02%	68,174.41		68,174.41	5.2156	5.0449	0.1707
SUB-TOTAL	86,653,499.3101	100%	553,754,796.16	2,092,545.38	555,847,341.54			
***Billing Determinant Energy (Metered Quantity)	85,407,995.5983							
** Other Generation Rate Adjustments Generation Cost Adjustment								
Pilferage Recoveries					36,939.26		0.0013	(0.0008)
Prompt Payment/UCCB Discount/Operational Discount					2,571,428.94	0.0301	0.1242	(0.0941)
Generation Charge	85,407,995.5983				553,238,973.35	6.4776	5.2141	
Generation Rate Adjustment Adjusted Generation Charge						0.0000 6.4776	0.0000 5.2141	4 0005
Adjusted Generation Charge					Billing Month	Nov. 2021	Oct. 2021	1.2635
B. SALE FOR RESALE								
Lima Enerzone Corporation	137,725.00	100%	1,001,511.54	32,007.41	1,033,518.95	7.5042	6.1806	1.3236
Zina Zina Zina Garparanan	101,120.00	10070	1,001,011104	02,007141	Billing Month	Nov. 2021	Oct. 2021	
					<u> </u>			
C. SPUG TINGLOY National Power Corporation	246,967.00	100%	1,392,992.67		1,392,992.67	5.6404	5.6404	0.0000
Prompt Payment Discount					(19,143.93)		(0.0774)	(0.0002)
Generation Charge			-		1,373,848.75	5.5629	5.5630	(0.0002)
					Billing Month	Nov. 2021	Oct. 2021	

Notes:

^{*} Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

^{**} Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009 and ERC Resolution No.10 series of 2018.

^{***} NGCP billing Determinant Energy including Net Metering less RES/LRES Customers Energy.