

BATANGAS II ELECTRIC COOPERATIVE, INC.
Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF NOVEMBER 2020 (For Non - TOU Customers)
Based on October 2020 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on October 2020 Gen. Cost (Php/kwh)	(G) Gen Rate based on September 2020 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
A. MAINLAND								
Bilateral Contracted Quantity-Power Supplier	68,285,156.2567	86%	295,943,974.66	5,941,185.84	301,885,160.50	4.4209	4.4454	(0.0244)
Wholesale Electricity Spot Market (WESM)	10,816,049.7859	14%	27,622,987.12	(4,288,822.56)	23,334,164.56	2.1574	4.3492	(2.1918)
Net Metering	10,201.0000	0.01%	45,449.15		45,449.15	4.4554	3.9082	0.5472
SUB-TOTAL TOU Customer	79,111,407.0426 2,536,020.7600	100%	323,612,410.93 10,291,684.0604	1,652,363.28	325,264,774.21 10,291,684.06			
***Billing Determinant Energy (Metered Quantity)	78,224,248.6400		333,904,094.99	1,652,363.28				
** Other Generation Rate Adjustments								
Generation Cost Adjustment								
Pilferage Recoveries					697,475.59	0.0089	0.0016	0.0073
Prompt Payment/UCCB Discount/Operational Discount					15,206,912.17	0.1944	0.0338	0.1606
Generation Charge Net of TOU	75,688,227.8800				299,068,702.39	3.9513	4.4528	
Generation Rate Adjustment						0.0000	0.0000	
Adjusted Generation Charge						3.9513	4.4528	(0.5014)
					Billing Month	Nov 2020	Oct 2020	
B. SALE FOR RESALE								
Lima Enerzone Corporation	133,350	100%	1,118,921.99	102,665.05	1,221,587.04	9.1608	5.1408	4.0200
					Billing Month	Nov 2020	Oct 2020	
C. SPUG TINGLOY								
National Power Corporation	199,332	100%	1,124,312.21	0.00	1,124,312.21	5.6404	5.6404	(0.0000)
Prompt Payment Discount					(17,305.13)	(0.0868)	(0.0774)	(0.0094)
Generation Charge					1,107,007.09	5.5536	5.5630	(0.0094)
					Billing Month	Nov 2020	Oct 2020	

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009 and ERC Resolution No.10 series of 2018.

*** NGCP billing Determinant Energy including Net Metering less RES/LRES Customers Energy.