

BATANGAS II ELECTRIC COOPERATIVE, INC.
Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF NOVEMBER 2019 (For Non - TOU Customers)

Based on October 2019 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on Oct. 2019 Gen. Cost (Php/kwh)	(G) Gen Rate based on Sept. 2019 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
A. MAINLAND								
GN Power Mariveles Coal Plant Ltd. Co.	55,214,486.7468	66%	268,905,503.20	99,625.35	269,005,128.55	4.8720	5.7036	(0.8316)
Wholesale Electricity Spot Market (WESM)	28,136,504.8129	34%	122,045,439.89	(1,438,615.50)	120,606,824.39	4.2865	2.1136	2.1728
Net Metering	6,615.0000	0.01%	30,910.88	-	30,910.88	4.6728	4.9089	
Total kwh Purchased/Generation Cost TOU	83,357,606.5597 (4,096,918.8056)	100%	390,981,853.97 (16,235,251.96)	(1,338,990.15)	389,642,863.82 (16,235,251.96)	4.6744	4.6312	0.0431
Kwh Purchased/Generation Cost Net of TOU	79,260,687.7541		374,746,602.01	(1,338,990.15)	373,407,611.86	4.7111	4.6733	0.0378
** Other Generation Rate Adjustments								
Generation Cost Adjustment								
Pilferage Recoveries					(551,413.38)	-0.0070	-0.0046	(0.0023)
Prompt Payment/UCCB Discount/Operational Discount					(2,115,031.84)	-0.0267	-0.0631	0.0364
Generation Charge Net of TOU	79,260,687.7541				370,741,166.64	4.6775	4.6056	
Adjusted Generation Charge						4.6775	4.6056	0.0719
					Billing Month	Nov. 2019	Oct. 2019	
B. SALE FOR RESALE								
Lima Enerzone Corporation	123,200.0000	100%	863,548.24	165,700.54	1,029,248.78	8.3543	8.7628	(0.4085)
					Billing Month	Nov. 2019	Oct. 2019	
C. SPUG TINGLOY								
National Power Corporation	205,800.0000	100%	1,160,794.32	0.00	1,160,794.32	5.6404	5.6404	-
Prompt Payment Discount					(13,306.55)	(0.0647)	(0.0893)	0.0247
Generation Charge						5.5757	5.5511	0.0247
					Billing Month	Nov. 2019	Oct. 2019	

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.