

BATANGAS II ELECTRIC COOPERATIVE, INC.
Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF NOVEMBER 2016 (For Non - TOU Customers)
Based on October 2016 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on October 2016 Gen. Cost (Php/kwh)	(G) Gen Rate based on September 2016 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
A. MAINLAND								
GN Power Mariveles Coal Plant Ltd. Co.	58,915,183.83150	76%	260,760,721.4526	2,373,442.9614	263,134,164.4140	4.4663	4.5734	(0.1070)
Wholesale Electricity Spot Market(WESM)	18,208,329.0614	24%	43,568,569.0600	780,357.6700	44,348,926.7300	2.4356	2.5952	(0.1595)
Total Generation Cost	77,123,512.8929	100%	304,329,290.5126	3,153,800.6314	307,483,091.1440	3.9869	4.0540	(0.0671)
TOU	(7,962,955.9786)		(31,956,724.7975)		(31,956,724.7975)	4.0132	3.8307	0.1824
Generation Cost Net of TOU	69,160,556.9143		272,372,565.7151	3,153,800.6314	275,526,366.3465	3.9839	4.0767	(0.0928)
** Other Generation Rate Adjustments								
Pilferage Recoveries					(1,024,225.17)	(0.0148)	(0.0067)	(0.0081)
Prompt Payment, Operational,UCCB Discount					(7,111,877.35)	(0.1028)	(0.0912)	(0.0116)
Generation Charge	69,160,556.9143				267,390,263.8315	3.8662	3.9787	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						-0.0101	-0.0101	
Adjusted Generation Charge						3.8561	3.9686	(0.1125)
					Billing Month	November 2016	October 2016	
B. SALE FOR RESALE								
Lima Enerzone	100,975.0000	100%	733,340.6900	9,760.9000	743,101.5900	7.3593	7.4879	(0.1287)
					Billing Month	November 2016	October 2016	
C. SPUG TINGLOY								
National Power Corporation	117,600	100%	663,311.0400	65,679.6000	728,990.6400	6.1989	6.1989	
Prompt Payment Discount					(8,809.53)	(0.0749)	(0.1028)	
Generation Charge						6.1240	6.0961	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						0.0041	0.0041	
Adjusted Generation Charge						6.1281	6.1002	0.0278
					Billing Month	November 2016	October 2016	

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.