

BATANGAS II ELECTRIC COOPERATIVE, INC.

Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGE FOR THE BILLING MONTH OF NOVEMBER 2014 (For Non - TOU Customers)

Based on October 2014 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on Oct.2014 Gen. Cost (Php/kwh)	(G) Gen Rate based on Sept. 2014 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
MAINLAND								
GN Power Mariveles Coal Plant Ltd. Co.	47,964,692.6088	73%	213,563,197.1251	3,909,916.0725	217,473,113.1976	4.5340	4.0927	0.4414
Wholesale Electricity Spot Market(WESM)	17,699,712.9616	27%	77,068,745.5400	190,925.3500	77,259,670.8900	4.3650	5.9635	-1.5985
Total Generation Cost	65,664,405.5704	100%		4,100,841.4225	294,732,784.0876	4.4885	4.6761	-0.1876
TOU	(6,377,361.1954)		(24,789,666.1547)		(24,789,666.1547)	3.8871	4.0026	-0.1154
Generation Cost Net of TOU			(24,789,666.1547)	4,100,841.4225	269,943,117.9329	4.5532	4.7388	-0.1856
** Other Generation Rate Adjustments								
Pilferage Recoveries					(240,382.8200)	(0.0041)	(0.0029)	-0.0012
Prompt Payment Discount					(1,402,232.2750)	(0.0237)	(0.0219)	-0.0018
Generation Charge					268,300,502.8379	4.5254	4.7140	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						-0.0101	-0.0101	
Adjusted Generation Charge						4.5153	4.7039	-0.1886
					Billing Month	November 2014	October 2014	
SALE FOR RESALE								
Lima Utilities Corporation	57,968	100%	293,215.15	72,152.50	365,367.65	6.3029	8.7072	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						0.0824	0.0824	
Adjusted Generation Charge						6.3853	8.7896	(2.4042)
					Billing Month	November 2014	October 2014	
SPUG TINGLOY								
National Power Corporation	132,300	100%	746,224.92	125,579.16	871,804.08			
Prompt Payment Discount					(10,686.38)	6.5088	6.4955	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						0.0041	0.0041	
Adjusted Generation Charge						6.5129	6.4996	0.0133
					Billing Month	November 2014	October 2014	

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.