

BATANGAS II ELECTRIC COOPERATIVE, INC.

Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF MAY 2022

Based on April 2022 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on Apr. 2022 Gen. Cost (Php/kwh)	(G) Gen Rate based on Mar. 2022 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
A. MAINLAND (On-Grid)								
GNPower Mariveles Energy Center Ltd. Co.	66,636,358.5000	73%	479,390,199.11	10,351,497.67	489,741,696.7800	7.3495	6.8921	0.4574
Wholesale Electricity Spot Market (WESM)	24,122,225.0389	27%	160,522,601.00	1,287,367.23	161,809,968.2300	6.7079	7.5826	(0.8746)
Net Metering	26,223.2000	0.03%	186,255.81		186,255.8100	7.1027	6.9556	0.1471
SUB-TOTAL	90,784,806.7389	100%	640,099,055.92	11,638,864.90	651,737,920.8200			
***Billing Determinant Energy (BDE) Net of RES/LRES (Metered Quantity)	89,122,181.9556							
** Other Generation Rate Adjustments								
Generation Cost Adjustment					516,051.1300	0.0058	0.0047	0.0011
Pilferage Recoveries					5,214,087.1100	0.0585	0.0845	(0.0260)
Prompt Payment/UCCB Discount/Operational Discount								
Generation Charge					646,007,782.5800	7.2486	7.0973	
Generation Rate Adjustment						0.0000	0.0000	
Adjusted Generation Charge						7.2486	7.0973	0.1512
					Billing Month	May 2022	Apr. 2022	
B. SALE FOR RESALE								
Lima Enerzone Corporation	148,925.00	100%	1,438,242.85	65,741.41	1,503,984.2600	10.0989	9.4612	0.6377
					Billing Month	May 2022	Apr. 2022	
C. SPUG TINGLOY (Off-Grid)								
National Power Corporation	264,274.10	100%	1,683,241.03		1,683,241.0300	6.3693	6.3693	0.0000
Prompt Payment Discount					(19,298.8400)	(0.0730)	(0.0910)	0.0179
Generation Charge					1,663,942.1900	6.2963	6.2783	0.0179
					Billing Month	May 2022	Apr. 2022	

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009 and ERC Resolution No.10 series of 2018.

*** NGCP billing Determinant Energy including Net Metering less RES/LRES Customers Energy.