## BATANGAS II ELECTRIC COOPERATIVE, INC.

Antipolo del Norte, Lipa City

## COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF MAY 2017 (For Non - TOU Customers)

**Based on April 2017 Generation Cost** 

	(A)	(B)	(C)	(D)	(E = C + D)	(F = E/A)	(G)	(H = F - G)
Source	kwh Purchased	Energy Share (%)	Basic Generation Cost (Php)	* Other Charges/ Adjustments (Php)	Total Gen Cost for the Month (Php)	Gen Rate based on April 2017 Gen. Cost (Php/kwh)	Gen Rate based on March 2017 Gen. Cost (Php/kwh)	Increase (Decrease) (Php/kwh)
A. MAINLAND								
GN Power Mariveles Coal Plant Ltd. Co.	60,696,071.7115	85%	310,609,702.4809	683,624.0012	311,293,326.4822	5.1287	5.0818	0.0469
Wholesale Electricity Spot Market(WESM)	11,025,411.4172	15%	63,293,756.6500	10,124,578.5300	73,418,335.1800	6.6590	3.9374	2.7216
Total Generation Cost	71,721,483.1287	100%	373,903,459.1309	10,808,202.5312	384,711,661.6622	5.3640	4.9509	0.4130
TOU	(2,988,012.1973)		(11,375,613.0626)		(11,375,613.0626)	3.8071	4.2706	(0.4635)
Generation Cost Net of TOU	68,733,470.9314		362,527,846.0683	10,808,202.5312	373,336,048.5995	5.4316	5.0222	0.4094
** Other Generation Rate Adjustments								
Pilferage Recoveries					(208,382.9300)	-0.0030	-0.0062	0.0031
Prompt Payment, Operational, UCCB Discount					(20,133,361.1950)	-0.2929	-0.1221	(0.1708)
Generation Charge	68,733,470.9314				352,994,304.4745	5.1357	4.8940	(* )
Generation Rate Adjustment per ERC Case No.	,,				, , , , , , , , , , , , , , , , , , , ,			
2011-019 CF						-0.0101	-0.0101	
Adjusted Generation Charge						5.1256	4.8839	0.2417
					Billing Month	May 2017	April 2017	
D. GAVE BOD DEGAVE	-	1			T			
B. SALE FOR RESALE Lima Enerzone	113,036.0000	100%	780,591.3100	143,438.7900	924,030.1000	8.1747	8.3618	(0.1871)
Billia Bilei Zolic	113,030.0000	10070	700,371.3100	113,130.7700	Billing Month	May 2017	April 2017	(0.1071)
					Dining Month	May 2017	npin 2017	
C. SPUG TINGLOY								
National Power Corporation	147,000.00	100%	829,138.80	82,099.50	911,238.3000	6.1989	6.1989	_
Prompt Payment Discount	117,000.00	10070	027,130.00	02,077.30	(6,839.5200)	(0.0465)	(0.0931)	0.0466
Generation Charge					(0,037.5200)	6.1524	6.1058	0.0400
Generation Rate Adjustment per ERC Case No.						0.1324	0.1030	
2011-019 CF						0.0041	0.0041	
Adjusted Generation Charge						6.1565	6.1099	0.0466

## Notes

<sup>\*</sup> Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

<sup>\*\*</sup> Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.