

BATANGAS II ELECTRIC COOPERATIVE, INC.
Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF MAY 2016 (For Non - TOU Customers)
Based on April 2016 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on Apr. 2016 Gen. Cost (Php/kwh)	(G) Gen Rate based on Mar. 2016 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
A. MAINLAND								
GN Power Mariveles Coal Plant Ltd. Co.	61,970,778.4350	77%	274,911,507.4471	(4,065,396.3917)	270,846,111.0554	4.3705	4.2751	0.0955
Wholesale Electricity Spot Market(WESM)	18,339,805.4247	23%	70,915,022.9100	8,536.5998	70,923,559.5098	3.8672	3.8528	0.0144
Total Generation Cost	80,310,583.8597	100%	345,826,530.3571	(4,056,859.7919)	341,769,670.5652	4.2556	4.2118	0.0438
TOU	(5,663,936.7919)		(23,340,004.0430)		(23,340,004.0430)	4.1208	4.1588	-0.0380
Generation Cost Net of TOU	74,646,647.0678		322,486,526.3141	(4,056,859.7919)	318,429,666.5222	4.2658	4.2161	0.0497
** Other Generation Rate Adjustments								
Pilferage Recoveries					(550,121.80)	(0.0074)	(0.0148)	0.0074
Prompt Payment, Operational,UCCB Discount					(4,521,625.98)	(0.0606)	(0.0319)	-0.0287
Generation Charge	74,646,647.07				313,357,918.7472	4.1979	4.1694	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						-0.0101	-0.0101	
Adjusted Generation Charge						4.1878	4.1593	0.0285
					Billing Month	May 2016	April 2016	
B. SALE FOR RESALE								
Lima Enerzone	104,685.32	100%	737,715.54	(5,675.68)	732,039.8600	6.9928	7.0276	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						0.0824	0.0824	
Adjusted Generation Charge						7.0752	7.1100	(0.0348)
					Billing Month	May 2016	April 2016	
C. SPUG TINGLOY								
National Power Corporation	121,800	100%	687,000.7200	68,025.3000	755,026.0200	6.1989	6.1989	
Prompt Payment Discount					(11,514.96)	(0.0945)	(0.0616)	
Generation Charge						6.1044	6.1373	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						0.0041	0.0041	
Adjusted Generation Charge						6.1085	6.1414	(0.0330)
					Billing Month	May 2016	April 2016	

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.