

**BATANGAS II ELECTRIC COOPERATIVE, INC.**

Antipolo del Norte, Lipa City

**COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF MAY 2015 (For Non - TOU Customers)**

**Based on April 2015 Generation Cost**

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on Apr. 2015 Gen. Cost (Php/kwh)	(G) Gen Rate based on Mar. 2015 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
<b>A. MAINLAND</b>								
GN Power Mariveles Coal Plant Ltd. Co.	65,850,740.67	95%	281,116,515.80	865,321.74	281,981,837.54	4.2821	4.1029	0.1792
Wholesale Electricity Spot Market(WESM)	3,832,534.93	5%	8,527,472.10	235,465.57	8,762,937.67	2.2865	5.2461	-2.9596
<b>Total Generation Cost TOU</b>	<b>69,683,275.60</b> <b>(4,896,906.32)</b>	<b>100%</b>	<b>289,643,987.90</b> <b>(19,952,143.20)</b>	<b>1,100,787.31</b>	<b>290,744,775.21</b> <b>(19,952,143.20)</b>	<b>4.1724</b> <b>4.0744</b>	<b>5.0074</b> <b>4.0864</b>	<b>-0.8351</b> <b>-0.0119</b>
<b>Generation Cost Net of TOU</b>	<b>64,786,369.28</b>		<b>269,691,844.69</b>	<b>1,100,787.31</b>	<b>270,792,632.01</b>	<b>4.1798</b>	<b>5.0898</b>	<b>-0.9100</b>
<b>** Other Generation Rate Adjustments</b>								
Pilferage Recoveries					(940,242.50)	(0.0145)	(0.0044)	-0.0101
Prompt Payment Discount					(457,538.83)	(0.0071)	(0.0139)	0.0068
<b>Generation Charge</b>	64,786,369.28				269,394,850.68	<b>4.1582</b>	<b>5.0715</b>	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						-0.0101	-0.0101	
<b>Adjusted Generation Charge</b>						<b>4.1481</b>	<b>5.0614</b>	<b>-0.9133</b>
					<b>Billing Month</b>	<b>May 2015</b>	<b>April 2015</b>	
<b>B. SALE FOR RESALE</b>								
Lima Utilities Corporation	76,529.57	100%	448,385.35	95,256.36	543,641.71	<b>7.1037</b>	<b>7.6824</b>	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						0.0824	0.0824	
<b>Adjusted Generation Charge</b>						<b>7.1861</b>	<b>7.7648</b>	(0.5787)
					<b>Billing Month</b>	<b>May 2015</b>	<b>April 2015</b>	
<b>C. SPUG TINGLOY</b>								
National Power Corporation	140,700.00	100%	793,604.28	78,580.95	872,185.23	<b>6.1347</b>	<b>6.0977</b>	
Prompt Payment Discount					(9,027.64)			
Generation Rate Adjustment per ERC Case No. 2011-019 CF						0.0041	0.0041	
<b>Adjusted Generation Charge</b>						<b>6.1388</b>	<b>6.1018</b>	0.0371
					<b>Billing Month</b>	<b>May 2015</b>	<b>April 2015</b>	

Notes:

\* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

\*\* Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.