

BATANGAS II ELECTRIC COOPERATIVE, INC.
Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGE FOR THE BILLING MONTH OF JANUARY 2014 (For Non - TOU Customers)

Based on December 2013 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on December 2013 Gen. Cost (Php/kwh)	(G) Gen Rate based on November 2013 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
MAINLAND								
GN Power Mariveles Coal Plant Ltd. Co.	46,715,547.76	73%	130,187,693.2615	1,408,956.70	131,596,649.9587	2.8170	3.3826	-0.5656
Wholesale Electricity Spot Market(WESM)	16,936,508.31	27%	266,642,634.96	29,741.14	266,672,376.10	15.7454	17.5208	-1.7754
Total Generation Cost	63,652,056.07	100%	396,830,328.2215	1,438,697.8371	398,269,026.0587	6.2570	6.4035	-0.1465
TOU	(8,167,017.84)		(30,851,575.5726)		(30,851,575.57)	3.7776	3.6941	0.0834
Generation Cost Net of TOU	55,485,038.23		365,978,752.6489	1,438,697.8371	367,417,450.4860	6.6219	6.8110	-0.1890
** Other Generation Rate Adjustments								
Pilferage Recoveries					250,951.48	(0.0045)	(0.0101)	0.0055
Prompt Payment Discount					0.00	-	(0.0194)	0.0194
Generation Charge	55,485,038.23				367,166,499.01	6.6174	6.7815	-0.1641
					Billing Month	January 2014	December 2013	
SALE FOR RESALE								
Lima Utilities Corporation	44,444.09	100%	313,329.48	53,822.50	367,151.98	8.2610	7.6090	0.6520
SPUG TINGLOY								
National Power Corporation	130,200.00	100%	734,360.08	123,585.84	857,945.92	6.5894	6.4438	0.1456
					Billing Month	January 2014	December 2013	

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.