

BATANGAS II ELECTRIC COOPERATIVE, INC.

Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF MARCH 2022 (For Non - TOU Customers)

Based on February 2022 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on Feb. 2021 Gen. Cost (Php/kwh)	(G) Gen Rate based on Jan. 2021 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
A. MAINLAND								
GNPower Mariveles Energy Center Ltd. Co.	63,580,045.6100	79%	410,927,447.30	3,464,636.71	414,392,084.0100	6.5176	7.8819	(1.3643)
Wholesale Electricity Spot Market (WESM)	16,943,754.5463	21%	139,775,187.76	(1,287,168.08)	138,488,019.6800	8.1734	9.5417	(1.3683)
Net Metering	21,563.7000	0.03%	178,906.54		178,906.5400	8.2967	7.5925	0.7041
SUB-TOTAL	80,545,363.8563	100%	550,881,541.60	2,177,468.63	553,059,010.2300			
***Billing Determinant Energy (Metered Quantity)	79,254,879.7589							
** Other Generation Rate Adjustments								
Generation Cost Adjustment					336,272.6600	0.0042	0.0021	0.0021
Pilferage Recoveries					2,124,906.1700	0.0268	0.1218	(0.0950)
Prompt Payment/UCCB Discount/Operational Discount								
Generation Charge	79,254,879.7589				550,597,831.4000	6.9472	8.3003	
Generation Rate Adjustment						0.0000	0.0000	
Adjusted Generation Charge						6.9472	8.3003	(1.3531)
					Billing Month	Mar. 2022	Feb. 2022	
B. SALE FOR RESALE								
Lima Enerzone Corporation	124,950.00	100%	1,164,480.56	95,791.04	1,260,271.6000	10.0862	9.0153	1.0709
					Billing Month	Mar. 2022	Feb. 2022	
C. SPUG TINGLOY								
National Power Corporation	234,752.00	100%	1,324,095.18		1,324,095.1800	5.6404	5.6404	0.0000
Prompt Payment Discount					(18,280.8400)	(0.0779)	(0.0809)	0.0031
Generation Charge					1,305,814.3400	5.5625	5.5595	0.0031
					Billing Month	Mar. 2022	Feb. 2022	

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009 and ERC Resolution No.10 series of 2018.

*** NGCP billing Determinant Energy including Net Metering less RES/LRES Customers Energy.