

BATANGAS II ELECTRIC COOPERATIVE, INC.
Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF MARCH 2018 (For Non - TOU Customers)
Based on February 2018 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on February 2018 Gen. Cost (Php/kwh)	(G) Gen Rate based on January 2018 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
A. MAINLAND								
GN Power Mariveles Coal Plant Ltd. Co.	56,024,247.0500	81%	303,774,357.0666	6,019,466.6876	309,793,823.7542	5.5296	5.3808	0.1488
Wholesale Electricity Spot Market(WESM)	12,835,615.9788	19%	69,445,089.2100	1,497,507.7800	70,942,596.9900	5.5270	3.7977	1.7293
Total Generation Cost TOU	68,859,863.0288	100%	373,219,446.2766	7,516,974.4676	380,736,420.7442	5.5291	5.2360	0.2932
	(4,884,199.7574)		(20,279,208.5099)		(20,279,208.5099)			-
Generation Cost Net of TOU	63,975,663.2714		352,940,237.7667	7,516,974.4676	360,457,212.2343	5.6343	5.2848	0.3495
** Other Generation Rate Adjustments								
Pilferage Recoveries					(207,846.0500)	-0.0032	-0.0068	0.0036
Prompt Payment, Operational,UCCB Discount					(2,277,093.7200)	-0.0356	-0.0530	0.0174
Generation Charge Net of TOU	63,975,663.2714				357,972,272.4643	5.5954	5.2250	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						-0.0101	-0.0101	
Adjusted Generation Charge						5.5853	5.2149	0.3705
					Billing Month	March 2018	February 2018	
B. SALE FOR RESALE								
Lima Enerzone	95,550.0000	100%	690,970.1800	149,411.9800	840,382.1600	8.7952	8.0848	0.7104
					Billing Month	March 2018	February 2018	
C. SPUG TINGLOY								
National Power Corporation	149,100.0000	100%	840,983.6400	83,272.3500	924,255.9900	6.1989	6.1989	-
Prompt Payment Discount					(12,946.1450)	(0.0868)	(0.0844)	(0.0025)
Generation Charge						6.1121	6.1145	(0.0025)
					Billing Month	March 2018	February 2018	

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.