

**BATANGAS II ELECTRIC COOPERATIVE, INC.**  
Antipolo del Norte, Lipa City

**COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF MARCH 2015 (For Non - TOU Customers)**  
**Based on February 2015 Generation Cost**

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on Feb. 2015 Gen. Cost (Php/kwh)	(G) Gen Rate based on Jan. 2014 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
<b>A. MAINLAND</b>								
GN Power Mariveles Coal Plant Ltd. Co.	27,862,780.90	45%	119,757,809.5370	68,811.6530	119,826,621.1900	4.3006	4.4176	-0.1170
Wholesale Electricity Spot Market(WESM)	34,149,782.5506	55%	201,958,153.06	147,438.33	202,105,591.3900	5.9182	3.9001	2.0181
<b>Total Generation Cost</b>	<b>62,012,563.4458</b>	<b>100%</b>		<b>216,249.9830</b>	<b>321,932,212.5800</b>	<b>5.1914</b>	<b>4.3349</b>	<b>0.8565</b>
<b>TOU</b>	<b>(5,156,543.6238)</b>		<b>(21,154,763.5177)</b>		<b>(21,154,763.5177)</b>	<b>4.1025</b>	<b>3.9128</b>	<b>0.1897</b>
<b>Generation Cost Net of TOU</b>	<b>56,856,019.82</b>		<b>300,561,199.0793</b>	<b>216,249.9830</b>	<b>300,777,449.0623</b>	<b>5.2902</b>	<b>4.3854</b>	<b>0.9048</b>
<b>** Other Generation Rate Adjustments</b>								
Pilferage Recoveries					(297,601.8300)	(0.0052)	(0.0010)	-0.0042
Prompt Payment Discount/Operational Discount					(11,531,847.4700)	(0.2028)	(0.0158)	-0.1870
<b>Generation Charge</b>	56,856,019.82				288,947,999.7623	<b>5.0821</b>	<b>4.3686</b>	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						-0.0101	-0.0101	
<b>Adjusted Generation Charge</b>						<b>5.0720</b>	<b>4.3585</b>	<b>0.7135</b>
					<b>Billing Month</b>	March 2015	February 2015	
<b>B. SALE FOR RESALE</b>								
Lima Utilities Corporation	53,994	100%	298,222.75	67,205.83	365,428.58	6.7680	<b>7.4166</b>	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						0.0824	0.0824	
<b>Adjusted Generation Charge</b>						<b>6.8504</b>	<b>7.4990</b>	(0.6486)
					<b>Billing Month</b>	March 2015	February 2015	
<b>C. SPUG TINGLOY</b>								
National Power Corporation	113,400	100%	639,621.36	63,333.90	702,955.26			
Prompt Payment Discount					(9,235.60)	<b>5.7485</b>	<b>6.1048</b>	
Credit Memo					(41,843.97)			
Generation Rate Adjustment per ERC Case No. 2011-019 CF						0.0041	0.0041	
<b>Adjusted Generation Charge</b>						<b>5.7526</b>	<b>6.1089</b>	(0.3563)
					<b>Billing Month</b>	March 2015	February 2015	

Notes:

\* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

\*\* Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.