

BATANGAS II ELECTRIC COOPERATIVE, INC.

Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGE FOR THE BILLING MONTH OF MARCH 2014 (For Non - TOU Customers)

Based on February 2014 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on February 2014 Gen. Cost (Php/kwh)	(G) Gen Rate based on January 2014 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
MAINLAND								
GN Power Mariveles Coal Plant Ltd. Co.	30,763,328.78	52%	200,968,007.29	5,943,439.23	206,911,446.5195	6.7259	7.1623	-0.4364
Wholesale Electricity Spot Market(WESM)	28,782,473.55	48%	67,545,436.72	372,057.90	67,917,494.62	2.3597	2.1692	0.1905
Total Generation Cost	59,545,802.33	100%	268,513,444.01	6,315,497.1289	274,828,941.1395	4.6154	4.8764	-0.2609
TOU	(6,672,668.53)		(27,728,889.76)		(27,728,889.76)	4.1556	4.0365	0.1191
Generation Cost Net of TOU	52,873,133.80		240,784,554.2487	6,315,497.1289	247,100,051.3777	4.6735	5.0006	-0.3272
** Other Generation Rate Adjustments								
Pilferage Recoveries					393,890.23	(0.0074)	(0.0045)	(0.0029)
Prompt Payment Discount					2,287,917.23	(0.0433)	-	(0.0433)
Generation Charge	52,873,133.80				244,418,243.92	4.6227	4.9961	-0.3734
					Billing Month	March 2014	February 2014	
SALE FOR RESALE								
Lima Utilities Corporation	42,982.28	100%	275,356.85	77,535.40	352,892.25	8.2102	8.6367	(0.4266)
SPUG TINGLOY								
National Power Corporation	107,100.00	100%	604,086.84	101,659.32	705,746.16	6.5896	6.5896	-
					-			-
					Billing Month	March 2014	February 2014	

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.