## BATANGAS II ELECTRIC COOPERATIVE, INC.

Antipolo del Norte, Lipa City

## COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF JUNE 2021 (For Non - TOU Customers)

Based on May 2021 Generation Cost

	(A)	(B)	(C)	(D)	(E = C + D)	(F = E/A)	(G)	(H = F - G)
Source	kwh Purchased	Energy Share (%)	Basic Generation Cost (Php)	* Other Charges/ Adjustments (Php)	Total Gen Cost for the Month (Php)	Gen Rate based on May 2021 Gen. Cost (Php/kwh)	Gen Rate based on April 2021 Gen. Cost (Php/kwh)	Increase (Decrease) (Php/kwh)
A. MAINLAND							` ' '	
GNPower Mariveles Energy Center Ltd. Co.	55,351,063.3300	59%	267,752,832.60	2,165,167.64	269,918,000.24	4.8765	5.1746	(0.2981)
Wholesale Electricity Spot Market (WESM)	38,850,859.5524	41%	352,116,470.10	438,763.73	352,555,233.83	9.0746	4.0358	5.0388
Net Metering	16,126.80	0.02%	77,570.29		77,570.29	4.8100	4.8679	(0.0579)
SUB-TOTAL	94,218,049.6824	100%	619,946,872.99	2,603,931.37	622,550,804.36			
***Billing Determinant Energy (Metered Quantity)	92,928,877.0650		-		-			
** Other Generation Rate Adjustments Generation Cost Adjustment								
Pilferage Recoveries					204,431.65	0.0022	0.0037	(0.0015)
Prompt Payment/UCCB Discount/Operational Discount					2,249,422.71	0.0242	0.0184	0.0058
Generation Charge					620,096,950.00	6.6728	4.8011	
Generation Rate Adjustment						0.0000	0.0000	
Adjusted Generation Charge						6.6728	4.8011	1.8717
					Billing Month	June 2021	May 2021	
B. SALE FOR RESALE								
Lima Enerzone Corporation	148,400	100%	1,401,931.55	52,786.22	1,454,717.77	9.8027	9.7646	0.0381
					Billing Month	June 2021	May 2021	
C. SPUG TINGLOY								
National Power Corporation	216,090	100%	1,218,834.04		1,218,834.04	5.6404	5.6404	0.0000
Prompt Payment Discount					(16,663.48)	(0.0771)	(0.0661)	(0.0110)
Generation Charge					1,202,170.57	5.5633	5.5743	(0.0110)
	<del></del>		·	<del></del>	Billing Month	June 2021	May 2021	

## Notes

<sup>\*</sup> Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

<sup>\*\*</sup> Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009 and ERC Resolution No.10 series of 2018.

<sup>\*\*\*</sup> NGCP billing Determinant Energy including Net Metering less RES/LRES Customers Energy.