

**BATANGAS II ELECTRIC COOPERATIVE, INC.**  
Antipolo del Norte, Lipa City

**COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF JUNE 2019 (For Non - TOU Customers)**  
Based on May 2019 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on May 2019 Gen. Cost (Php/kwh)	(G) Gen Rate based on April 2019 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
<b>A. MAINLAND</b>								
GN Power Mariveles Coal Plant Ltd. Co.	44,955,713.9781	51%	223,780,976.24	4,401,915.03	228,182,891.27	5.0757	5.7179	(0.6422)
Wholesale Electricity Spot Market (WESM)	44,057,309.9581	49%	310,550,891.42	2,069,538.37	312,620,429.79	7.0958	7.8902	(0.7944)
Net Metering	7,032.0000	0.01%	45,756.29	-	45,756.29	6.5069	5.5961	
<b>Total kwh Purchased/Generation Cost TOU</b>	<b>89,020,055.9362</b> (4,211,038.5432)	<b>100%</b>	<b>534,377,623.95</b> (17,453,946.02)	<b>6,471,453.40</b>	<b>540,849,077.35</b> (17,453,946.02)	<b>6.0756</b>	<b>6.6213</b>	<b>(0.5458)</b>
<b>Kwh Purchased/Generation Cost Net of TOU</b>	<b>84,809,017.3930</b>		<b>516,923,677.93</b>	<b>6,471,453.40</b>	<b>523,395,131.33</b>	<b>6.1715</b>	<b>6.7967</b>	<b>(0.6252)</b>
<b>** Other Generation Rate Adjustments</b>								
Generation Cost Adjustment					(463,502.63)	-0.0055	-0.0008	(0.0047)
Pilferage Recoveries					(1,979,197.02)	-0.0233	-0.2707	0.2474
Prompt Payment								
<b>Generation Charge Net of TOU</b>	84,809,017.3930				520,952,431.69	<b>6.1427</b>	<b>6.5252</b>	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						-0.0101	-0.0101	
<b>Adjusted Generation Charge</b>						<b>6.1326</b>	<b>6.5151</b>	<b>(0.3826)</b>
					Billing Month	June 2019	May 2019	
<b>B. SALE FOR RESALE</b>								
Lima Enerzone Corporation	148,750.0000	100%	1,068,376.37	187,072.91	1,255,449.28	<b>8.4400</b>	<b>8.6887</b>	<b>(0.2487)</b>
					Billing Month	June 2019	May 2019	
<b>C. SPUG TINGLOY</b>								
National Power Corporation	294,000.0000	100%	1,658,277.60	0.00	1,658,277.60	<b>5.6404</b>	<b>5.6404</b>	-
Prompt Payment Discount					(17,629.91)	(0.0600)	(0.0607)	0.0007
<b>Generation Charge</b>						<b>5.5804</b>	<b>5.5797</b>	<b>0.0007</b>
					Billing Month	June 2019	May 2019	

Notes:

\* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

\*\* Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.