

**BATANGAS II ELECTRIC COOPERATIVE, INC.**  
Antipolo del Norte, Lipa City

**COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF JUNE 2017 (For Non - TOU Customers)**  
Based on May 2017 Generation Cost

| Source  | (A)<br>kwh Purchased    | (B)<br>Energy Share (%) | (C)<br>Basic Generation Cost (Php) | (D)<br>* Other Charges/ Adjustments (Php) | (E = C + D)<br>Total Gen Cost for the Month (Php) | (F = E/A)<br>Gen Rate based on May 2017 Gen. Cost (Php/kwh) | (G)<br>Gen Rate based on April 2017 Gen. Cost (Php/kwh) | (H = F - G)<br>Increase (Decrease) (Php/kwh) |
|---|-------------------------|-------------------------|------------------------------------|---|---|---|---|--|
| <b>A. MAINLAND</b>                                      |                         |                         |                                    |   |   |   |   |  |
| GN Power Mariveles Coal Plant Ltd. Co.                  | 60,674,782.4323         | 75%                     | 307,193,540.9449                   | 2,069,304.7301                            | 309,262,845.6750                                  | 5.0971  | 5.1287  | (0.0317)                                     |
| Wholesale Electricity Spot Market(WESM)                 | 20,067,386.9337         | 25%                     | 69,286,400.5100                    | (9,863,028.1600)                          | 59,423,372.3500                                   | 2.9612  | 6.6590  | (3.6978)                                     |
| <b>Total Generation Cost</b>                            | <b>80,742,169.3660</b>  | <b>100%</b>             | <b>376,479,941.4549</b>            | <b>(7,793,723.4299)</b>                   | <b>368,686,218.0250</b>                           | <b>4.5662</b>   | <b>5.3640</b>   | <b>(0.7978)</b>                              |
| <b>TOU</b>  | <b>(5,724,546.0681)</b> |                         | <b>(24,336,460.0065)</b>           |   | <b>(24,336,460.0065)</b>                          | <b>4.2512</b>   | <b>3.8071</b>   | <b>0.4442</b>                                |
| <b>Generation Cost Net of TOU</b>                       | <b>75,017,623.2979</b>  |                         | <b>352,143,481.4483</b>            | <b>(7,793,723.4299)</b>                   | <b>344,349,758.0184</b>                           | <b>4.5903</b>   | <b>5.4316</b>   | <b>(0.8414)</b>                              |
| <b>** Other Generation Rate Adjustments</b>             |                         |                         |                                    |   |   |   |   |  |
| Pilferage Recoveries                                    |                         |                         |                                    |   | (595,356.2700)                                    | -0.0079   | -0.0030   | (0.0049)                                     |
| Prompt Payment, Operational,UCCB Discount               |                         |                         |                                    |   | (7,260,533.8450)                                  | -0.0968   | -0.2929   | 0.1961                                       |
| <b>Generation Charge</b>                                | <b>75,017,623.2979</b>  |                         |                                    |   | <b>336,493,867.9034</b>                           | <b>4.4855</b>   | <b>5.1357</b>   |  |
| Generation Rate Adjustment per ERC Case No. 2011-019 CF |                         |                         |                                    |   |   | -0.0101   | -0.0101   |  |
| <b>Adjusted Generation Charge</b>                       |                         |                         |                                    |   |   | <b>4.4754</b>   | <b>5.1256</b>   | <b>(0.6502)</b>                              |
|   |                         |                         |                                    |   | Billing Month                                     | June 2017   | May 2017  |  |
| <b>B. SALE FOR RESALE</b>                               |                         |                         |                                    |   |   |   |   |  |
| Lima Enerzone   | 133,504.0000            | 100%                    | 1,000,807.9800                     | 225,979.7800                              | 1,226,787.7600                                    | <b>9.1891</b>   | <b>8.1747</b>   | 1.0145                                       |
|   |                         |                         |                                    |   | Billing Month                                     | June 2017   | May 2017  |  |
| <b>C. SPUG TINGLOY</b>                                  |                         |                         |                                    |   |   |   |   |  |
| National Power Corporation                              | 153,300.0000            | 100%                    | 864,673.3200                       | 85,618.0500                               | 950,291.3700                                      | <b>6.1989</b>   | <b>6.1989</b>   | -  |
| Prompt Payment Discount                                 |                         |                         |                                    |   | (13,483.8300)                                     | (0.0880)  | (0.0465)  | (0.0414)                                     |
| <b>Generation Charge</b>                                |                         |                         |                                    |   |   | <b>6.1109</b>   | <b>6.1524</b>   |  |
| Generation Rate Adjustment per ERC Case No. 2011-019 CF |                         |                         |                                    |   |   | 0.0041  | 0.0041  |  |
| <b>Adjusted Generation Charge</b>                       |                         |                         |                                    |   |   | <b>6.1150</b>   | <b>6.1565</b>   | <b>(0.0414)</b>                              |
|   |                         |                         |                                    |   | Billing Month                                     | June 2017   | May 2017  |  |

Notes:

\* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

\*\* Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.