

BATANGAS II ELECTRIC COOPERATIVE, INC.
Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF JUNE 2016 (For Non - TOU Customers)
Based on May 2016 Generation Cost

Source	(A) kwh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (Php)	(D) * Other Charges/ Adjustments (Php)	(E = C + D) Total Gen Cost for the Month (Php)	(F = E/A) Gen Rate based on May 2016 Gen. Cost (Php/kwh)	(G) Gen Rate based on Apr. 2016 Gen. Cost (Php/kwh)	(H = F - G) Increase (Decrease) (Php/kwh)
A. MAINLAND								
GN Power Mariveles Coal Plant Ltd. Co.	59,288,568.6970	72%	255,285,285.4052	503,421.1313	255,788,706.5366	4.3143	4.3705	(0.0562)
Wholesale Electricity Spot Market(WESM)	23,048,119.4126	28%	60,089,492.8300	(739,003.3400)	59,350,489.4900	2.5751	3.8672	(1.2921)
Total Generation Cost	82,336,688.1096	100%	315,374,778.2352	(235,582.2087)	315,139,196.0266	3.8274	4.2556	(0.4282)
TOU	(4,970,029.5816)		(21,482,819.6092)		(21,482,819.6092)	4.3225	4.1208	0.2017
Generation Cost Net of TOU	77,366,658.5280		293,891,958.6261	(235,582.2087)	293,656,376.4174	3.7956	4.2658	(0.4702)
** Other Generation Rate Adjustments								
Pilferage Recoveries					(1,551,133.05)	(0.0200)	(0.0074)	(0.0127)
Prompt Payment, Operational,UCCB Discount					(7,098,515.98)	(0.0918)	(0.0606)	(0.0312)
Generation Charge	77,366,658.53				285,006,727.3924	3.6838	4.1979	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						-0.0101	-0.0101	
Adjusted Generation Charge						3.6737	4.1878	(0.5140)
Billing Month						June 2016	May 2016	
B. SALE FOR RESALE								
Lima Enerzone	117,806.61	100%	822,162.95	2,890.50	825,053.4547	7.0035	6.9928	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						0.0824	0.0824	
Adjusted Generation Charge						7.0859	7.0752	0.0107
Billing Month						June 2016	May 2016	
C. SPUG TINGLOY								
National Power Corporation	149,100	100%	840,983.6400	83,272.3500	924,255.9900	6.1989	6.1989	
Prompt Payment Discount					(11,032.42)	(0.0740)	(0.0945)	
Generation Charge						6.1249	6.1044	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						0.0041	0.0041	
Adjusted Generation Charge						6.1290	6.1085	0.0205
Billing Month						June 2016	May 2016	

Notes:

* Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

** Calculated based on ERC approved formula per ERC Resolution No. 16 series of 2009, Sec. 2 dated July 13, 2009.