BATANGAS II ELECTRIC COOPERATIVE, INC.

Antipolo del Norte, Lipa City

COMPUTATION OF THE GENERATION CHARGES FOR THE BILLING MONTH OF JUNE 2015 (For Non - TOU Customers)

Based on May 2015 Generation Cost

	(A)	(B)	(C)	(D)	(E = C + D)	(F = E/A)	(G)	(H = F - G)
Source	kwh Purchased	Energy Share (%)	Basic Generation Cost (Php)	* Other Charges/ Adjustments (Php)	Total Gen Cost for the Month (Php)	Gen Rate based on May 2015 Gen. Cost (Php/kwh)	Gen Rate based on Apr. 2015 Gen. Cost (Php/kwh)	Increase (Decrease) (Php/kwh)
A. MAINLAND								
GN Power Mariveles Coal Plant Ltd. Co.	59,194,242.56	81%	263,295,811.12	2,269,451.95	265,565,263.07	4.4863	4.2821	0.2042
Wholesale Electricity Spot Market(WESM)	14,004,500.98	19%	69,446,488.07	55,267.22	69,501,755.29	4.9628	2.2865	2.6764
Total Generation Cost	73,198,743.54	100%	332,742,299.19	2,324,719.17	335,067,018.36	4.5775	4.1724	0.4051
TOU	(4,992,041.14)		(21,202,773.2512)		(21,202,773.25)	4.2473	4.0744	0.1729
Generation Cost Net of TOU	68,206,702.40		311,539,525.94	2,324,719.17	313,864,245.11	4.6017	4.1798	0.4219
** Other Generation Rate Adjustments								
Pilferage Recoveries					(717,941.29)	(0.0105)	(0.0145)	0.0040
Prompt Payment Discount					(2,104,072.06)	(0.0308)	(0.0071)	-0.0238
Generation Charge	68,206,702.40				311,042,231.76	4.5603	4.1582	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						-0.0101	-0.0101	
Adjusted Generation Charge						4.5502	4.1481	0.4021
,					Billing Month	June 2015	May 2015	
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B. SALE FOR RESALE	0=04=	4000/	5 40,000,00	400.006.00	CEO 44400		- 400-	
Lima Utilities Corporation	87,817	100%	540,808.89	109,306.03	650,114.92	7.4031	7.1037	
Generation Rate Adjustment per ERC Case No. 2011-019 CF						0.0824	0.0824	
Adjusted Generation Charge						7.4855	7.1861	0.299
					Billing Month	June 2015	May 2015	
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C. SPUG TINGLOY								
National Power Corporation	144,900	100%	817,293.96	80,926.65	898,220.61	6.1121	6.1347	
Prompt Payment Discount					(12,572.47)			
Generation Rate Adjustment per ERC Case No. 2011-019 CF						0.0041	0.0041	
Adjusted Generation Charge						6.1162	6.1388	(0.022
					Billing Month	June 2015	May 2015	(3.322

Notes:

^{*} Figures shown are Foreign Exchange Rate Adjustment, Market Fees, Benefits to Host Community (Govt. Charges) and WESM adjustments (MRU and PSA).

 $^{{\}rm **} \ {\rm Calculated} \ {\rm based} \ {\rm on} \ {\rm ERC} \ {\rm approved} \ {\rm formula} \quad {\rm per} \ {\rm ERC} \ {\rm Resolution} \ {\rm No.} \ 16 \ {\rm series} \ {\rm of} \ 2009, {\rm Sec.} \ 2 \ {\rm dated} \ {\rm July} \ 13, 2009.$